Submit One Copy To Appropriate District Office	State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	iral Resources	Revised November 3, 2011 WELL API NO.
District_II	OIL CONSERVATION	DIVICION	30-025-20134
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	7303	6. State Oil & Gas Lease No. OG-361
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C. 10) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			7. Lease Name or Unit Agreement Name STATE BN
			8. Well Number
2. Name of Operator		0.0040	9. OGRID Number
OXY USA INC	OCT 0	3 2016	16696
3. Address of Operator PO BOX 4294; HOUSTON, TX 772	0 RECE	EIVED	10. Pool name or Wildcat MESCALERO SAN ANDRES
4. Well Location			
Unit Letter_K_: 1980feet	from the SOUTH line and 1650	feet from the WES	ST line
	OS Range 32E NMPM		The state of the s
	11. Elevation (Show whether DR		c.)
	433		
12. Check Appropriate Box to In	ndicate Nature of Notice, R	eport or Other	Data
NOTICE OF INT	ENTION TO:	l cur	BSEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUI PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO			
A STATE OF THE PARTY OF THE PAR		RILLING OPNS. P AND A	
	MULTIPLE COMPL	CASING/CEMEN	
		10 To	/ pm
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution		icai scivice poies a	and thies have been removed from place and wen
When all work has been completed, ret	urn this form to the appropriate	District office to so	chedule an inspection.
A //			
SIGNATURE	TITLE	ENVIRONMENT	AL ADVISOR_DATE 9-29-16
TYPE OR PRINT NAME _CASEX_L SUMMERS E-MAIL: _casey_summers@oxy.com PHONE: _575-513-8289			
For State Use Only			
h. 115	D.1.	P.E.S.	DATE 10/11/2016
APPROVED BY: Conditions of Approval (if any):	hitaken_ TITLE	IE.J.	DATE 10/11/2016