Integrated Descent Process Descent Proces Descent Process Descent Process Descent Process Desce	Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011	
Bit S Finst S., Ansia, NM SR10 DL CONSERVATION DIVISION Difference R.L., Ance, NM 87410 1220 Suth St. Francis Dr., Stata Fe, NM 87505 Size S S., Francis Dr., Smath Fe, NM 5. Indicase Type of Lease 3730 S. MUNDRY NOTICES AND REPORTS ON WELLS. (D) NOT USE THIS FORM FOR FOROSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A DIPERENT RESERVOIL. USE APPLICATION FOR FREENENT (FORM CLUB RESECCE) 1. Type of Well: Solid Well CAN DO FORTION OCT 0 3 2016 2. Name of Operator 9. ORFID Number 2. Name of Operator 9. ORFID Number 3. Address of Operator 9. ORFID Number 4. Well Location II. Elevation (Shur whether DR, RK R, R, G, etc.) 310 11. Elevation (Shur whether DR, RK R, R, G, etc.) 311 11. Elevation (Shur whether DR, RK R, R, G, etc.) 312 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PENFORM HEMEDIAL WORK PLAND AND A PULL OR ALTER CASING MULTIPLE COMPL 2. Athole and cellar have been filled and leveled. Catholic protection holes have been prompting hand closure plan. 2. Athole and cellar have been filled and leveled. Catholic protection holes have been premo		Energy, Minerals and Natural Resources		WELL API NO.	
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OXY USA WTP LP UCL 03 Z010 192463 S. Address of Operator ID. Pool name or Wildcat LANGLIE MATTIX 7RVR QN-GB A. WILL Location ULL toter, A.: 660 feet from the NORTH line and 660 feet from the EAST line Section 33 Township 23S Range 37E NMPM County LEA Section 33 Township 23S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RR, RT, CR, etc.) 3306 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REPORANLY ABANDON CHANGE PLANS COMMENCE ORILLING OFNS. PULL OR ALTER CASING MUTTPLE COMPL SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE ORILLING OFNS. P AND A OTHER: Zostal artaker at least 4" above ground level has been set in concrete. It shows the OTHER: Zostal artaker at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, ALI INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. All flow lines,	PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				
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TYPE OR PRINT NAME _CASEY L SUMMERS_ E-MAIL: <u>casey summers@oxy.com</u> PHONE: 575-513-8289 For State Use Only APPROVED BY: <u>Mathematication</u> TITLE P.F.S. DATE 10/11/2016	When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
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Conditions of Approval (if any):	APPROVED BY: Mala	tritation_ TITLE_	P.E.S.	DATE 10/11/2016	