Submit 1 Copy Office	v To Appropriate District	State of New Mexico				Form C-103				
District I – (57 1625 N. French	h Dr., Hobbs, NM 88240		Energy, Minerals and Patural Resources			Revised July 18, 2013 WELL API NO. 30-025-36366				
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			OIL CONSERVATION DIVISION				te Type of Lease			
District III - (5	505) 334-6178 os Rd., Aztec, NM 87410		1220 South St. Francis Dr.					EE 🗸		
District IV - (5		Santa FREM \$7505			6. State Oil & Gas Lease No.					
			REPORTS ON WEL	TS ON WELLS DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)								DU) / 2	2503	
 Type of Name of 	Well: Oil Well 🔽	Other	r			 8. Well Number 418 9. OGRID Number 				
Apache Corporation ,						873				
 Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 							10. Pool name or Wildcat Eunice; B-T-D, North (22900)			
4. Well Loo	D	. 1250 _f	North		1. 1 150		feet from the We	st		
	it Letter D ction 10	·1	eet from the North	Rang	line and 150	NMPM	feet from the Vve County		line	
Sec			ion (Show whether	<u> </u>			County	Lea	-	
		TTT Die tu	3462' GL							
	12 Chaol	Appropriate	Poy to Indicate	Not	re of Notice	Papart or	Other Data			
			e Box to Indicate	e Nati	1.5.5.1					
PERFORM	NOTICE OF REMEDIAL WORK		NTO: DABANDON □	R	SUB EMEDIAL WOR				NG 🗌	
	RILY ABANDON	CHANGE								
		MULTIPLE		C	ASING/CEMENT	T JOB				
	OOP SYSTEM				THER:					
OTHER: 13. Desc	cribe proposed or con	npleted operati	ons. (Clearly state a	-		d give pertir	nent dates, includi	ng estin	nated dat	
of st	tarting any proposed	work). SEE RI								
prop	posed completion or r	ecompletion.								
ache perfori	med the following:							2	~ -	
3/2016 MIF	RUSU POOH w/prod	equip. PU Scr	aper					T		
4/2016 Tag	g fill @ 6865'. Perf Di	rinkard @ 6500	-05', 17-20', 55-60',						(
	f Blinebry @ 5 <u>627</u> -33 dize w/8064 gal 15%			28-32',	52-56', 5805-08	', 12-15' w/*	1 SPF, 50 holes.	v		
6/2016 MIF	RUTT Test tbg (2-7/8	" L-80) in hole;		v/prod	equip. TAC @ 58	542'; SN @	6744'			
Hai	ng well on; pumping g	good.					612	7-6	725	
							762	-	. 6	
	[
pud Date:	9/29/2003		Rig Release	Date:	10/2/2003					
			_							
araby carti	ify that the information	on above is true	and complete to th	abest	of my knowledge	and balief		15	-	
nereby certi			and complete to the	e best	of my knowledge					
GNATURI	E Keesa J	isher	TITLE Sr. S	Staff R	eg Analyst		DATE 9/28/	2016	1	
vpe or print	name Reesa Fisher	E-mail add	ress: F	Reesa.Fisher@apa	checorp.com	PHONE: (4	32) 818-	1062		
or State Us	e Only	0	1. Sec. 1.						_	
DDDOVED	BY. Malen	MBIN	MITTIE D	int	Super	NUM	DATE 10	16/2	pll	
PPROVED onditions of	f Approval (if any):	South		nel	super		DATE 10	1010	ner y	
marcions of	rippiovai (ii aiiy).	5								

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