Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 0CT 1 1 2016 CONGEDIVATION DIVISION	WELL API NO. 30-025-21080
District II - (575) 748-1283 OCT 1 1 2016OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210	5. Indicate Type of Lease
District III - (505) 334-6178	STATE X FEE
1000 Rio Brazos Rd., Aztec, N 740 EIVED District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Vacuum Glorieta East Unit Tract 2864
1. Type of Well: Oil Well Gas Well Other	8. Well Number 400E
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817
3. Address of Operator P. O. Box 51810 Midland, TX 79710	10. Pool name or Wildcat Vacuum; Glorieta-San Andres
4. Well Location	vacuum, Giorieta-San Andres
Unit Letter E : 2322 feet from the North line and 660	feet from the West line
Section 28 Township 17S Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3944' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	SCIOUENT BEDORT OF
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB \square
DOWNHOLE COMMINGLE	
OTHER: OTHER: Place R	BP in wellbore and eval
13. Describe proposed or completed operations. (Clearly state all pertinent details, ar	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recompletion.	
9/8/16 RIH & set RBP @ 4000'.	
9/12/16 Isolate csg leak between 1498' & 1529'. Call for path forward. RIH w/2nd RBI	2 & set @ 1498' & test to 600# - test good
NDBOP & NUtbg hanger. Put pump jack on down stroke RDMO.	t & set @ 1478 & test to 600# - test good.
Attached is a current wellbore schematic.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE ASK DOCE TITLE Staff Regulatory Technici	an DATE 10/05/2016
STOTATORE JOHN THE STATE REGULATORY TECHNICI	DATE 10/03/2010
Type or print name Rhonda Rogers E-mail address: rogerrs@conoco	phillips.com PHONE: (432)688-9174
For State Use Only	
Petroleum Engi	neer -//
THIRD YED BY.	neer DATE 10/12/11
Conditions of Approval (if any):	10

ConocoPhillips

Schematic - Current

EAST VACUUM GB-SA UNIT 2864-400

District Field Name API / UWI County State/Province VACUUM 300252108000 PERMIAN CONVENTIONAL LEA **NEW MEXICO Original Spud Date** Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 9/22/1964 Sec. 28, T-17S, R-35E 660.00 W 2,322.00 N

