Office	C-103
District I Energy, Minerals and Natural Resources Revised November	3, 2011
1625 N. French Dr., Hobbs, NM 88240 WELL API NO.	,
District II 811 S. First St., Artesis, NM 88210 OIL CONSERVATION DIVISION 5 Indicate Type of League	-
District III 5. Middle Type of Lease	/
1000 Rio Binzos Rd., Azlec, NM 87410	
District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement 1	Vame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEBPEN OR PLUG BACK TO A	✓
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Second Chance 21 S	tate
8. Well Number	/
2. Name of Operator 9. OGRID Number	-
Cimarex Energy CO. 215099	V
3. Address of Operator 10. Pool name or Wildcat	/
	. /
600 N. Marienfeld St., Ste. 600; Midbard, TX 79701 Crossroads; Devonian, C	2
	1
Unit Letter F: 2085 feet from the N line and 2065 feet from the W line	/
Section 21 Township 10 S Range 36 E NMPM County Lea	AND CONTROL OF
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	1
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	GLI
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A [PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐	_1
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: Location is ready for OCD inspection after P&A	. 17
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
	11
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION O	R
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	di de
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been localed as mostly as possible to existing example and has been closed of all inch truck flow line	a and
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow line other production equipment.	S AUG
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level,	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance w	rith
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been re-	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do n	ot have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
M Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from no	n-
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease a	nd well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Production Forence DATE 9-20-10	
TYPE OF PRINT NAME ROADIE Haves E-MAIL: Though & Cincres com PHONE: (575) 39	0-0757
	0-0757

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