

HOBBS OCD

OCT 11 2016

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## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.  
30-025-06550

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

East Blinebry Drinkard Unit (EBDU) / 35023

8. Well Number 048

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; B-T-D, North (22900)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line

Section 12 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3442' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache performed the following:

9/16/2016 MIRUSU POOH w/BHA

9/19/2016 RIH w/bit, WS &amp; DC's; tag @ 5588', break circ. CO to 5811', circ bottoms up.

9/20/2016 CO to PBTD @ 5920'; circ clean.

9/21/2016 MIRUWL Run CBL; TOC @ 2016'.

9/22/2016 Acidize Blinebry w/15,666 gal 15% acid &amp; 4150# Rock Salt.

9/23/2016 POOH w/treating pkr &amp; RIH &amp; set injection pkr @ 5664'.

9/26/2016 MIRUTT Test tbg in hole; circ pkr fluid. L&amp;T backside; tested good.

9/27/2016 Run MIT - Lost 150# in 10 min 3 times.

9/28/2016 MIRUSU POOH, last jt on bottom had pitting &amp; tong marks.

9/29/2016 Replace bottom jt, RIH w/2-7/8" L-80 tbg, set Packer @ 5657'. Test; no leaks. WO OCD to witness MIT.

10/4/2016 Run MIT w/OCD; chart attached. RTI

Spud Date:

03/01/1956

Rig Release Date:

03/21/1956

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 10/6/2016

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

Majesty Brown

TITLE

Dist Supervisor

DATE

10/12/2016

Conditions of Approval (if any):

Chart - RBBms - ✓



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