Submit I Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 HOBBS Group, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 CT 1 1 200 IL CONSERVATION DIVISION	30-025-21800
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
District IV – (505) 476-3460 RECEIVED Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. NM 434
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name State AK SWD
1. Type of Well: Oil Well Gas Well X Other SWD-558-A	8. Well Number 001
2. Name of Operator	9. OGRID Number
06 SWD, LLC  3. Address of Operator P.O Box 553 Lovington, NM 88260	308397  10. Pool name or Wildcat SWD: Strawn
4. Well Location	SWD. Suuwii
Unit Letter N: 660 feet from the South line and 1980 fee	t from theWestline
Section 10 Township 11S Range NMPM	Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 4262 GL	
구마리 가는 전 1200 H. 경영 1425 H. 120 120 120 120 120 120 120 120 120 120	BSEQUENT REPORT OF:
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	RILLING OPNS. P AND A
CLOSED-LOOP SYSTEM OTHER: X OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co proposed completion or recompletion.</li> </ol>	
<ol> <li>move in rig up pulling unit, unset packer and pull tubing</li> <li>run bit and tubing to clean perforations</li> <li>rig up wireline perforate approximately 40 holes at 9,500-10,151 ft</li> <li>re run packer and tubing, set packer within 100 ft of 9,129 ft, circulate packer fluid</li> <li>rig down pulling unit, acidize with 2000 gallons of acid</li> <li>Notify OCD 24 hours prior to running MIT</li> <li>Pressure test</li> <li>Return well to injection</li> </ol>	PACKER SETTING DEPTH-NO HIGHER THAN 9082', 10/27/2015
	EXCEPTION LETTER.
Condition of Approval: notify	
OCD Hobbs office 24 hours	
Spud Date:    Prior of running   MIT Test & Chart   Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.
SIGNATURE BLOCKLE DES TITLE OFFICE MA	
Type or print name Coteice Staggs E-mail address: acd each  For State Use Only  APPROVED BY:  APPROVED BY:	OLVIADO DATE 10/12/2016
Conditions of Approval (if any):	
	MB