Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS CHARBER FIELD 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such possible Hobbs

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891006455X			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. LEA UNIT 39H			
								Name of Operator Contact: MATT DICKSON LEGACY RESERVES OPERATING LÆ-Mail: mdickson@legacylp.com
3a. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-689-5200			10. Field and Pool, or Exploratory LEA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State				
Sec 24 T20S R34E NWSW 2270FSL 850FWL					LEA COUNTY, NM			
, 5552112551612111151122					ZZ/YOGGIVII,			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, R	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	The second second with the		TYPE OF	FACTION				
□ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off							
	_	THE RESERVE						
Subsequent Report	☐ Alter Casing		ture Treat	_	□ Reclamation		Integrity	
	Casing Repair	- TE 1873	w Construction	Recomplete		☑ Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans		Plug and Abandon		☐ Temporarily Abandon		g operation	
The second second second	☐ Convert to Injection	Plug	g Back	☐ Water]	☐ Water Disposal			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #35 For LEGACY RESE	ERVES OPE	RATING LP, sent	to the Hobb	S			
Name (Printed/Typed) MATT DICKSON Title DRILLING ENGIN								
Signatura (Floatrania S	orbanicaion)		Data 00/02/0	046				
Signature (Electronic S			Date 09/22/2					
	THIS SPACE FOR	RFEDERA			FOR RE	CORD		
Approved By ACCEPTED			MUSTAFA TitlePETROLE	MUSTAFA HAQUE TitlePETROLEUM ENGINEER Date 09/3			e 09/30/2016	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the s		Office Hobbs		SEP 3 0 2016			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				BUREA	U OF LAND MANAGE	MENT	ne United	
** BLM REVI	SED ** BLM REVISED	** BLM RE	VISED ** BLM	-	** BLM REVISE		1.	

Drilling Operations

14-Aug-2016: Spud well @ 04:00 hours.

15-Aug-2016: Drilled 17-1/2" hole to 1,795' MD (TD).

15-Aug-2016: Ran 40 joints of 13-3/8", 54.5#, J-55, STC casing set @ 1818. Pumped lead cement: 1300 sx of Class C, 13.5 ppg, 1.73 yield, followed by tail cement: 200 sx Class C, 14.8 ppg, 1.32 yield. Circulated 487 sx / 150 bbls of cement to surface. WOC 4 hours.

16-Aug-2016: Installed Cameron 13-5/8" x 3K wellhead and test to 800 psi (good). Installed 13-5/8" x 5K mud cross, double-ram preventer annular preventer, rotating head bowl and flow nipple. Test BOP, top-drive, floor valves and mud lines to 250 psi low / 3000 psi high. Tested annular preventer to 2500 psi, top drive and all floor valves to 3000 psi. Tested 13-3/8" surface casing to 1500psi (good).

19-Aug-2016: Drilled 12-1/4" intermediate hole to a TD of 5600'.

20-Aug-2016: Ran 34 joints of 9-5/8" 40#, NT-80, LTC casing and 97 joints of 9-5/8" 40#, J-55, LTC casing set @ 5594' w/DV Tool @ 1888'. Pumped 1st stage lead cement: 1600 sx of 35:65 Poz/Class C, 12.60 ppg, 2.06 yield followed by 1st stage tail cement: 300 sx of Class C, 14.8 ppg, 1.32 yield. Circulated 22 sx / 8 bbls of cement to surface. Installed B Section & tested to 1800 PSI. Installed 13-5/8" x 5K Double Ram Preventer & 5K annular. Tested BOPE, choke manifold and all valves to 250 psi low / 5000 psi high. Tested annular preventer to 250 psi low / 2500 psi high. Tested 9-5/8" casing to 1500 psi (all test good).

30-Aug-2016: TD 8-3/4" production hole @ 17,348' MD / 9'583'.

2-Sept-2016: Ran 423 joints of 5-1/2" 20#, P-110, GBCD casing set @ 17,343' MD. Pumped lead cement: 1500 sx 50:50 Poz/Class H, 11.9 ppg, 2.47 yield followed by tail cement: 1800 sx PVL, 12.6 ppg, 1.64 yield. Circulated 341 sx / 150 bbls of cement to surface, floats held. Set 5-1/2" casing slips and install 7-1/16" x 10k tubing spool, and test to 7000 psi (good). Rig release @ 12:00. End of drilling operations, preparing well and location for completion operations.

Matt Dickson
Drilling Engineer
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