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E				HOBBS C OCT 0 6 2010 - RECEIVE		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM110835		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM135706			
1. Type of Well Ø Oil Well Gas Well Other					8. Well Name and No. RESOLUTE BTO FEDERAL COM 2H			
2. Name of Operator Contact: TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail: jinah@yatespetroleum.com					9. API Well No. 30-025-41452-00-S1			
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585			10. Field and Pool, or Exploratory WC-025 G08 S253235G		tory 6G	
Location of Well (Footage, Sec.,	T., R., M., or Survey Descriptio	nn)			11. County or Parish,	and State	3	
Sec 24 T25S R32E SWNE 2590FNL 2200FEL 32.065832 N Lat, 103.373724 W Lon					LEA COUNTY, NM			
12. CHECK API	PROPRIATE BOX(ES)	TO INDICATE	NATURE OF N	OTICE, R	EPORT, OR OTHE	R DAT	°A	
TYPE OF SUBMISSION	TYPE OF ACTION							
⊠ Notice of Intent	Acidize	G Fracture Treat		-	Production (Start/Resume) Reclamation Recomplete		□ Water Shut-Off □ Well Integrity ⊠ Other	
Subsequent Report	Casing Repair			C Recom				
Final Abandonment Notice	Change Plans		and Abandon Back	Tempor Water I	rarily Abandon Disposal	Vent	Venting and/or Flar ng	
it the proposal is to deepen direction	vork will be performed or provi-	de the Bond No. on	file with BLM/BLA e completion or reco	. Required su	bsequent reports shall be new interval, a Form 31	60-4 shal	thin 30 days be filed once operator has	
Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for Yates Petroleum Corporatio The possibility of flare will be Average Daily oll = 477 BPE Estimated Flare per day = 9 This circumstantial flare cou hours cumulative authorized	red operations. If the operation Abandonment Notices shall be r final inspection.) n is requesting permission e inconsistent; therefore, 28 +/- MCF Ild result longer than 24 h	n to flare until J the volume can	une 29, 2016 du easily fluctuate.	e to High C	FOR REC	OR	DONL	
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