<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised August 1, 2011

O Submit one copy to appropriate District Office

AMENDED REPORT

1220 S. St. France	cis Dr., Sa					Santa Fe, N			RECI			in in the second second	
10	I.		_	EST FO	RALL	OWABLE	AND AUT	ГНО	RIZATION		RANSI	PORT	
Operator n		ess						<sup>2</sup> OGRID Number 7377					
EOG Resou P.O. Box 22		I, TX	79702					<sup>3</sup> Reason for Filing Code/ Effective Date NW 09/2016					
<sup>4</sup> API Number 30 - 0 25-4			Name C-025 G-	09 S525	3336D; Upp	per Wolfcamp 6 Pool C 9809							
7 Property Code 8 Property Name Black Bear 36 State							<sup>9</sup> Well Number 701H						
II. 10 Su	_		-			Te							
Ul or lot no. Section B 36		258		33E		Feet from the 250	the North/South Line North		Feet from the 2128 East/West		Vest line ast	County Lea	
	Bottom Hole Location of no.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/									11	0		
UL or lot no.	36 25		-	Range 33E	Lot Idn	224		South		2489 East		County Lea	
12 Lse Code S				<sup>14</sup> Gas Co Da 9/19/		<sup>15</sup> C-129 Per	mit Number	t Number 16 C-129 Effect		ctive Date 17 C-11		9 Expiration Date	
III. Oil and Gas Transporters													
18 Transpor	18 Transporter OGRID			<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W	
7377	7377 <sub>EO</sub>			OG Resources, Inc.									
7377		EOG Resources, Inc.										Gas	
29875	1												
20070		Regency Field Services LLC										Gas	
34053												Oil	
Plains Marketing L.P.													
IV Well	Comp	lation	n Data										
<sup>21</sup> Spud Date 2/25/16		ipletion Data  22 Ready Data 9/19/16		Date	<sup>23</sup> TD 17420M - 12603V		<sup>24</sup> PBTD 17275		<sup>25</sup> Perforations 12720-17275'			<sup>26</sup> DHC, MC	
27 Hole Size					ing & Tubing Size		29 Depth Se				30 Sacks Cement		
		C		10-3/4		ig Size	1107						
14-3/4								40			595 C		
9-7/8					7-5/8		10817		18		1963 (	963 C, 840 H	
6-3/4		5		5-1/2		17410				57	575 H		
V. Well			D .:	-	22 -		34		35			36	
<sup>31</sup> Date New Oil 9/19/16			Gas Delivery Date 9/19/16		<sup>33</sup> Test Date 10/1/16		<sup>34</sup> Test Length 24		h 35 Tbg. Pressure 1283		sure	<sup>36</sup> Csg. Pressure 423	
<sup>37</sup> Choke Size Open			<sup>38</sup> Oil 2068		<sup>39</sup> Water 2353		<sup>40</sup> Gas 2987					41 Test Method Flowing	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have						OIL CONSERVATION DIVISION							
been complied with and that the information given above is true and complete to the best of my knowledge and belief.													
Signature: then Wayn							Approved by:						
Printed name: Stan Wagner							Title: Petroleum Engineer						
Title: Regulatory Specialist E-mail Address:							Approval Date	e: 	Oly h	6			
	J.												
Date: 10/4/16			one: 2-686-3	689									