

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OGD
OCT 12 2016
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-01438
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Shahara State Unit
8. Well Number 008
9. OGRID Number 305911
10. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection	
2. Name of Operator EnergyQuest II, LLC	
3. Address of Operator 4526 Research Forest Dr., Ste 200, The Woodlands, TX 77381	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>16</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4192	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: PREP TO RETURN TO I&L

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

~~Change status to temporarily abandoned.~~ Well successfully passed MIT on September 19, 2016. Chart attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Moore TITLE Production Analyst DATE 10/11/2016

Type or print name Debra Moore E-mail address: debra.moore@energyquest.us PHONE: 281-875-6200

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 10/17/2016
Conditions of Approval (if any):

SHAHARA STATE UNIT #8

STATE 16 NO. 1

8-1/4" Hinderliter Head

Elevation: 4192' ASL
660' FSL & 660' FWL
Sec. 16, T-17S, R-33E

Spud date: 3/1/49
Completion: 4/14/49

API # 30-025-01438

9-5/8", 36# casing @ 1438'
Cmt. w/600 sx. CIRC'd

INJ. ASSEMBLY (5/24/2000)
127 JT: 2 3/8" TR-70 LINEO TGG
5 1/2" AD-1 PC PKR @ 4015'

5-1/2", 15.5# casing @ 4120'
Cmt. w/150 sx.

Completion: 4329'-4420' shot w/200 qts. Nitro
4560'-4564' Acidize w/6000 gals.

1956 - 4120'-4570' 15,000 gal. oil frac, 15,000# sd.

1968 - 4120'-4506' 1680 bbl. SW frac 50,000# sd.
300# phosphate

1971 - Talley frac 4210'-4430'

1972 - CO 4012'-4265' (recover pieces of tally
frac gun)

1982 - CO 4265'-4315' Spot cmt. 4305'-4170'.
Sidetrack well to 4430'.

4-3/4" sidetrack hole

TD = 4430'

Sand Pump @ 4500'
8-3/4" O.H. to 4508'
4-3/4" O.H. to 4570'

TD - 4570'

4170' →
Cmt. side-
track plug

4305' →

4315'
Aluminum
Junk
&
Fill