

HOBBS OCD

OCT 17 2016

RECEIVED

OIL CONSERV

1220 So

Sa

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103. Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

WELL API NO.

30-025-00966

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

2045

7. Lease Name or Unit Agreement Name
Flying M State

8. Well Number

1

9. OGRID Number

21355

10. Pool name or Wildcat
Flying M Abo

SUNDRY NOTICES AND

(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION" PROPOSALS.)

1. Type of Well: Oil Well ☒

2. Name of Operator

Southwest Royalties

3. Address of Operator

6 Desta Dr., Ste. 2100 Midland, TX 79705

4. Well Location

Unit Letter D : 660 feet from the N line and 660 feet from the lineSection 15 Township 9S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4374

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INT

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐

INT TO PA

P&A NR PMYP&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-23-16 – RIH w/5 ½ GR & tag up @ 4215' could not get down any deeper. Contact Luis Gonzales w/SWR & standby on orders.

9-26-16 – RIH w/5 ½ pkr to 4000' was not able to break circ. (PSI) 1200-1300. Test csg 5 ½ & good @ 500 (PSI) for 30 min.

9-26-16 – Spot 20sx @ 4215'. WOC & tag @ 4075'.

9-27-16 – Perf @ 3980' pumped & sqz 30sx pumped in @ 1000psi shut in @ 1200psi. WOC & tag @ 3771'.

9-28-16 – Circ well w/9.5 salt gel mud. Perf @ 2570'. Pumped & sqz 40sx. Pumped in @ 500psi shut in @ 400psi. WOC 7 tag @ 2390'. Perf @ 1950' pumped & sqz 40sx (PSI) 500 shut in @ 400psi. WOC & tag @ 1755'.

9-29-16 – Perf @ 450'. Pumped & sqz 170sx to surf. Cut off WH. Installed GPS plate. JOB COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

[Signature]

TITLE

Owner

DATE

10-11-16

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY:

[Signature]

TITLE

P.E.S.

DATE

10/17/2016

Conditions of Approval (if any):