000	State of New Mexico Minerals and Natural Resources	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, 1625 N. French Dr., Hobbs, NM 88240 BBS III CONTROL (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	willierals and Natural Resources	WELL API NO.
District II - (575) 748-1283	INSERVATION DIVISION	30-025-06385
District III – (505) 334-6178	20 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 2016	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NNRECEIVED 87505		o. State on & Gas Bease No.
SUNDRY NOTICES AND REI	PORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PER		Northeast Drinkard Unit (NEDU) / 22503
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other	8. Well Number 208
Name of Operator Apache Corporation	J	9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland, T	X 79705	Eunice; B-T-D, North (22900)
4. Well Location	Courth	1070 Foot
	from the South line and	A TOTAL COLUMN TO SERVICE TO SERVICE AND A S
The second state of the se	wnship 21S Range 37E	NMPM County Lea
11. Elevation	(Show whether DR, RKB, RT, GR, 6 3476' GL	etc.)
Cartespan Company of the Company	3470 GL	
12. Check Appropriate F	Box to Indicate Nature of Notice	ce. Report or Other Data
NOTICE OF INTENTION 7		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND A TEMPORARILY ABANDON CHANGE PL		ORK
PULL OR ALTER CASING MULTIPLE C		
DOWNHOLE COMMINGLE	one content of the co	
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
of starting any proposed work). SEE RUL		and give pertinent dates, including estimated date
proposed completion or recompletion.	E 17.13.7.14 WIAC. To Wantiple	Completions. Attach wendore diagram of
Apache performed the following:		
8/17/2016 MIRUSU POOH w/rods & pump. 8/18/20		
8/19/2016 PU & RIH w/bit, DC's & WS. Tag CIBP @ 8/23/2016 - 9/01/2016 Locate, dig @ wellhead to rep	air csg leak WO frac schedule	H to 6785', detected csg leak @ surface.
9/20/2016 MIRUSU Rig mat failed. RDSU for repair	s.	EWID:
9/21/2016 PU & RIH w/bit, DC's & WS to 6666'; tag f		
9/22/2016 Cont DO OH w/Nitro Foam Unit to 6756'. 9/27/2016 MIRUTT, set dual packers for frac; lower p		
9/29/2016 WO FR to arrive, acidize w/143 bbl 15% H	ICL, flush w/39 bbl 10# linear gel. Fra	ac Drinkard w/143 bbl acid, 1806 bbl 20# x-link, 64 bl
15# linear gel, 110,900# sand (20/40 Whit 10/3/2016 Tag fill @ 6705'; break circ. CO to 6788';		
10/4/2016 Acidize Drinkard w/3000 gal acid & 900# F	Rock Salt; Acidize Tubb w/3000 gal a	
acid & 7000# Rock Salt. RIH & tag salt @ 10/5/2016 RIH w/6713' 2-7/8" J-55 tbg; SN @ 6657';	5900'. Wash salt to RBP & release. TAC @ 5539'. 10/6/2016 RIH w/roo	ds & pump; re-build wellhead connections - POP.
Spud Date: 7/27/1952	Rig Release Date: 8/21/1952	
Spud Date: 7/27/1952	Rig Release Date: 8/21/1952	
I hereby certify that the information above is true ar	nd complete to the best of my knowle	edge and belief.
Λ $+1$		
SIGNATURE Kless Hisher	TITLE Sr. Staff Reg Analyst	DATE 10/11/2016
Type or print name Reesa Fisher	E-mail address: Reesa.Fisher@	papachecorp.com PHONE: (432) 818-1062
For State Use Only	1-1-	1.1
APPROVED BY: Your Dlow Conditions of Approval (if any):	MPITLE DIST SUP	ewison DATE 10/18/2016