Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161 Energy	y, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 BS OCT District II – (575) 748-1283		WELL API NO. 30-025-05637
811 S. First St., Artesia, NM 88210 OIL	CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 OCT 17 2016 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Ferme CEIVED		B-1382-5
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		North Monument G/SA Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 16 (302708)
2. Name of Operator	M. Barrier	9. OGRID Number
Apache Corporation 3. Address of Operator		873 10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		Eunice Monument; Grayburg-SA (23000)
4. Well Location		Zamos menament, eraysary en (2000)
	eet from the South line and 66	0 feet from the East line
	Township 19S Range 37E	NMPM County Lea
	ion (Show whether DR, RKB, RT, GR, etc.	
3701 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: WO - Adding Perfs		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Apache would like to perform the following work: Please see attachments.		
Spud Date:	Rig Release Date:	
	and the second second	
I hereby certify that the information above is true	and complete to the best of my knowled	ge and belief.
\wedge		
SIGNATURE Vabel TONSON	TITLE Regulatory Analyst	DATE 10 13 2016
The state of the s		
Type or print name Isabel Hudson	E-mail address: Isabel.hudson@a	pachecorp.com PHONE: (432) 818-1142
For State Use Only		
APPROVED BY:	TITLE Petroleum Engine	DATE aladis
Conditions of Approval (iFany):	IIILL -	DATE 0/20/16



October 3, 2016

NMGSAU # 216 API # 30-025-05637 Lea County, NM

Production Casing: 7" Set @ 3,866'

Producing Interval: Grayburg OH - 3,866-927'

Objective: Isolate OH, add perfs and acidize using a packer and 3,000 gallons of 15% NEFE

Procedure:

- 1. MIRU WO Rig
- 2. POOH with rods, pump and tbg
- 3. MIRU tbg testers and test tbg to 80%
- 4. RIH with RBP and set @ 3,850'
- 5. MIRU wireline
 - Run Gamma Ray Neutron log for correlation
 - Perf with a slick gun (4 spf) 60° phasing
 - i. 3,764-84'
 - ii. 3,815-30'
 - iii. 3,851-62'
- 6. RIH with a packer
- 7. Pressure test casing to 500 psi and acidize with 3,000 gallons of 15% HCL NEFE and salt diverter
- 8. POOH with packer
- 9. RIH with production equipment and return the well to production

Apache Corp. FIELD: **Eunice Monument** DATE: Sep. 15, 2016 LEASE/UNIT: NMGSAU BY: MM COUNTY: Lea WELL: 216 30-025-05637 API: STATE: **New Mexico** Spud Date: 5/22/1936 GL = 3,662' Completion Date: Conv. To Injection Date: P-18-19S-37E, 660 FSL, 660 FEL 13" 50#/ft @ 245' w/ 250 sxs 9-5/8" 40# @ 1,336' w/ 800 sxs 7" 24# @ 3,866 w/ 400 sxs 1/20/83 - acidized with 3,000 15% in 3 stages 6/7/89 - cleaned OH, perf 3,851'; 53'; 58'; 69'; 75'; 83'; 85'; 92'; 98'; 3,901'; 08'; 16'; 21'; 26'; 27' and acidized w/ 4,000 gallons of 20% HCL 8/5/93 - OH cleaned and perform MIT. Return to production 4/30/75 - cmt retainer set @ 3,927 and sqz 50 sxs of cmt from 3,934-4,000' OH - 3,866-4,000' TD: 4,000' PBD: 3,927' Note: wellbore diagram not to scale