Submit 1 Copy To Appropri	Ste	ate of New Mo		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs,	nerals and Nati	ural Resources	WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM	SERVATION DIVISION South St. Francis Dr.		30-025-41856		
			5. Indicate Type of Lease STATE FEE		
District III – (505) 334-6178 OCT 2 4 2016 1000 Rio Brazos Rd., Aztec, NM 87416 4 2016 District IV – (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505			7505	6. State Oil & Gas Lease	
1220 S. St. Francis Dr., San 87505	RECEIVED				7 2 7 7 7
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Loco Dinero 36 State Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 2H	
2. Name of Operator Marshall & Winston, Inc.				9. OGRID Number 14187	
3. Address of Operator				10. Pool name or Wildca	
				WC-025 G-09 S2133351; Wolfcamp	
P. O. Box 50880, Midland, TX 79710-0880 4. Well Location				WC-025 G-09 S213	3351; Wolfcam
Unit Letter	A : 330 feet fro	om the Nort	h line and	660 feet from the	East line
Section Section	36 Towns		ange 33E		y Lea
Section			R, RKB, RT, GR, etc.		y Lea
	11. Dievation (b	3644			
damine also refer extractions					
12	2. Check Appropriate Box	to Indicate N	Nature of Notice	, Report or Other Data	
NOTI	CE OF INTENTION TO	:	SUE	BSEQUENT REPORT	OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASIN					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A					
PULL OR ALTER CAS	The same of the sa	IPL 🗆	CASING/CEMEN	NT JOB	
DOWNHOLE COMMIT	and the second s				
CLOSED-LOOP SYST OTHER:	TEM	THE T	OTHER: Peri	f & Frac	幫
	osed or completed operations. (Clearly state all			- Anna
of starting any	proposed work). SEE RULE 1 pletion or recompletion.				
09/14/16 TD 15307'. PBTD 15267'. MIRU ProPetro. Pu 15045 – 15225' (45 shots).				gals 15% HCL acid. Per	f f/
09/26/16 TD 15307'. PBTD 15267'. MIRU ProPetro & related frac services.					
09/27-29/16 TD 15307'. PBTD 15267'. Frac Stage #1 - Stage #15.					
09/30/16 TD 15307'. PBTD 15267'. Frac Stage #16 - Stage #21. RDMO ProPetro & related					
	services. Total volumes		10,037,348# S		
			62,964 gals 15	% HCL Acid	
			BLWTR 252,4	31	
10/01-02/16					
10/04/16		". Turn well o	ver to flowback	crew. Recovering load w	ater.
	FINAL REPORT.				
Spud Date:	07/00/16	Rig Release D	late:	20/20/46	
Spud Date.	07/09/16	Rig Release D	vaic.	08/22/16	
I hereby certify that the	information above is true and	complete to the l	pest of my knowled	ge and belief	
100	and contract of the state of the	ONE OF THE STREET	Car Diversity States of Artist	ed giva parteient datus, etekk Sikilelianti Artedi ketilore	Stay en of
OHES (///			THE ELECTION	the second secon	cinc estimated data
SIGNATURE ///V	Co	TITLEO	perations Man	nager DATE_	10/18/16
DOWNHOLD CONTRA	Todd Pagamans	E mail - 11	may to a company 2	now ride com DUONE	122 604 6272
Type or print name For State Use Only	Todd Passmore		dense plane in the se	mar-win.com PHONE:	492-084-63/3
Lor State Ose Only	11-1		etroleum Engir	neer	11.
APPROVED BY:	many	TITLE	enoicum pub	DATE	10/24/16

Conditions of Approval (If any):