

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-43396

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ophelia 27

8. Well Number 709H

9. OGRID Number

7377

10. Pool name or Wildcat

*WC-025 G-09 S253327G; Upper Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

4. Well Location

Unit Letter H : 1786 feet from the North line and 450 feet from the East line

Section 22 21 Township 26S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3294' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/26/16 Fishing parted motor. Bit, bit box, and 10-1/2" of drive shaft left in hole. (2.93' total).

Attempt to fish was unsuccessful. Decision made to set whipstock and sidetrack obstruction.

09/28/16 RIH w/ whipstock, orient and set. Top of WS at 7490', bottom at 7515'. Pumped 200 sx

Class H plug, 17.5 ppg, 0.94 CFS yield. RIH and tag WS at 7490'. Resume drilling.

10/01/16 Ran 252 jts 7-5/8", 29.7#, HCP110 (65) BTC & (187) Flushmax III casing set at 11315'.

10/02/16 Cement w/ 600 sx Class H, 14.8 ppg, 1.19 CFS yield;

Cement via 10-3/4" X 7-5/8" annulus w/ 2000 sx Class C Prem Plus, 14.8 ppg, 1.40 CFS yield;

100 sx Class C Prem Plus, 14.8 ppg, 1.34 CFS yield; WOC.

700 sx Class C Prem Plus, 14.8 ppg, 1.34 CFS yield; WOC 4 hrs.

10/03/16 Tested casing to 2500 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole.

10/10/16 Pumped 31 sx Class C, 14.8 ppg, 1.35 CFS yield via 10-3/4" X 7-5/8" annulus to top out.

Cement at surface, allow cement to settle. Resumed drilling.

Spud Date: 9/20/16

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner
Stan Wagner

TITLE

Regulatory Analyst

DATE

10/12/2016

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

10/20/16

Conditions of Approval (if any):