Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Carlsbad	Field Office
OCD	OMB NO. 1004-0135

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					De Profesculy 31, 2010 Lease Serial No. NMNM101610 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM112744X											
									Type of Well					8. Well Name and No ARENA ROJA FI		-
									Name of Operator DEVON ENERGY PRODUCTION CO EMail: REBECCA.DEAL@DVN.COM					9. API Well No. 30-025-42672-00-S1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 3b. Phone No. (include area code) Ph: 405-228-8429					10. Field and Pool, or Exploratory JABALINA											
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State											
Sec 27 T26S R35E NWNW 200FNL 60FWL					LEA COUNTY, NM											
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	ER DATA										
TYPE OF SUBMISSION		F ACTION														
☐ Notice of Intent ☐ Acidize ☐ Alter Casing ☐ Casing Repair		☐ Frac	☐ Deepen ☐ Fracture Treat ☐ New Construction		☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete		□ Water Shut-Off□ Well Integrity☑ Other									
☐ Final Abandonment Notice				rarily Abandon Hydraulic Fracture												
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvet testing has been completed. Final Aldetermined that the site is ready for form the completion Summary 10/10/15-6/28/16: MIRU WL & plug and guns. Perf Delaware frac, MIRU PU, NU BOP, DO RIH w/ 246 jts 2-7/8" L-80 tbg	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation rebandonment Notices shall be fill inal inspection.) & PT. TIH & ran GR/GR-Ce, 9280'-15,719'. Frac total plugs & CO to FC 15,767 & 11 jts 3-1/2" L-80 tbg, see the content of the	give subsurface the Bond No. or sults in a multipl ed only after all i	locations and measure file with BLM/BI/e completion or recrequirements, included OC @ 3000'. TI 5% acid, 121,00 BOP. SI pendin	ired and true ve A. Required sultompletion in a rating reclamation H w/pump the	rtical depths of all perti- sequent reports shall b new interval, a Form 31 n, have been completed arough frac t. ND	inent markers are filed within 3 60-4 shall be f	and zones. 30 days filed once									
Cor	#Electronic Submission For DEVON ENEF nmitted to AFMSS for proc	RGY PRODUCT	TION CO LP, sen SCILLA PEREZ o	t to the Hobb n 07/21/2016	s (16PP0946SE)											
Name (Printed/Typed) REBECC	A DEAL		Title REGULATORY ANALYST													
Signature (Electronic	Submission)		Date 07/20/2016													
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE											
Approved By ACCEPTED				CHARLES NIMMER TitlePETROLEUM ENGINEER Date 10/07			10/07/2016									
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the		Office Hobbs			L	2									

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #345197 that would not fit on the form

32. Additional remarks, continued