

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD Hobbs
FORM APPROVED
DNB 05 1001 0135
Serial No. 1171101**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
STEALTH FEDERAL COM 4H9. API Well No.
30-025-43338-00-X110. Field and Pool, or Exploratory
LUSK11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG PRODUCTION LLCContact: MELANIE J WILSON
E-Mail: mwilson@concho.com3a. Address
2208 W MAIN STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-69524. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T19S R32E SESE 317FSL 940FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator had an issue opening the 9 5/8 in. DV tool, and after conversations with the BLM (Seven and Terry), operator decided to perf and squeeze cmt.

Perf'd 9 5/8 in. 40 ppf J-55 BTC csg at 2850 ft. 2 ft, 4 spf (8 shots), 45 degree phasing.

Established circulation, circ with rig pump 2 bottoms up at 8.5 bpm, pumped fluid caliper, no extra cement was needed.

Pumped 1300 sx 13.5 ppg lead and 270 sks 14.8 ppg tail.

Circ 64 sx to surface, then shut in annular and squeezed 90 sx into formation. Left 100 ft cmt inside csg. Close cmt head with 750 psi.

WOC 19.75 hrs while NU BOPS, then TIH, drill out plug, cmt and DVT. Test to 500 psi per Seven at BLM. Test OK.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #353691 verified by the BLM Well Information System
For COG PRODUCTION LLC, sent to the Hobbs
Committed to AFMSS for processing by TEUNGKU KRUENG on 10/06/2016 (17TMK0003SE)

Name (Printed/Typed) DALLAS DALEY

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 10/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TEUNGKU MUCHLIS KRUENG

Title PETROLEUM ENGINEER

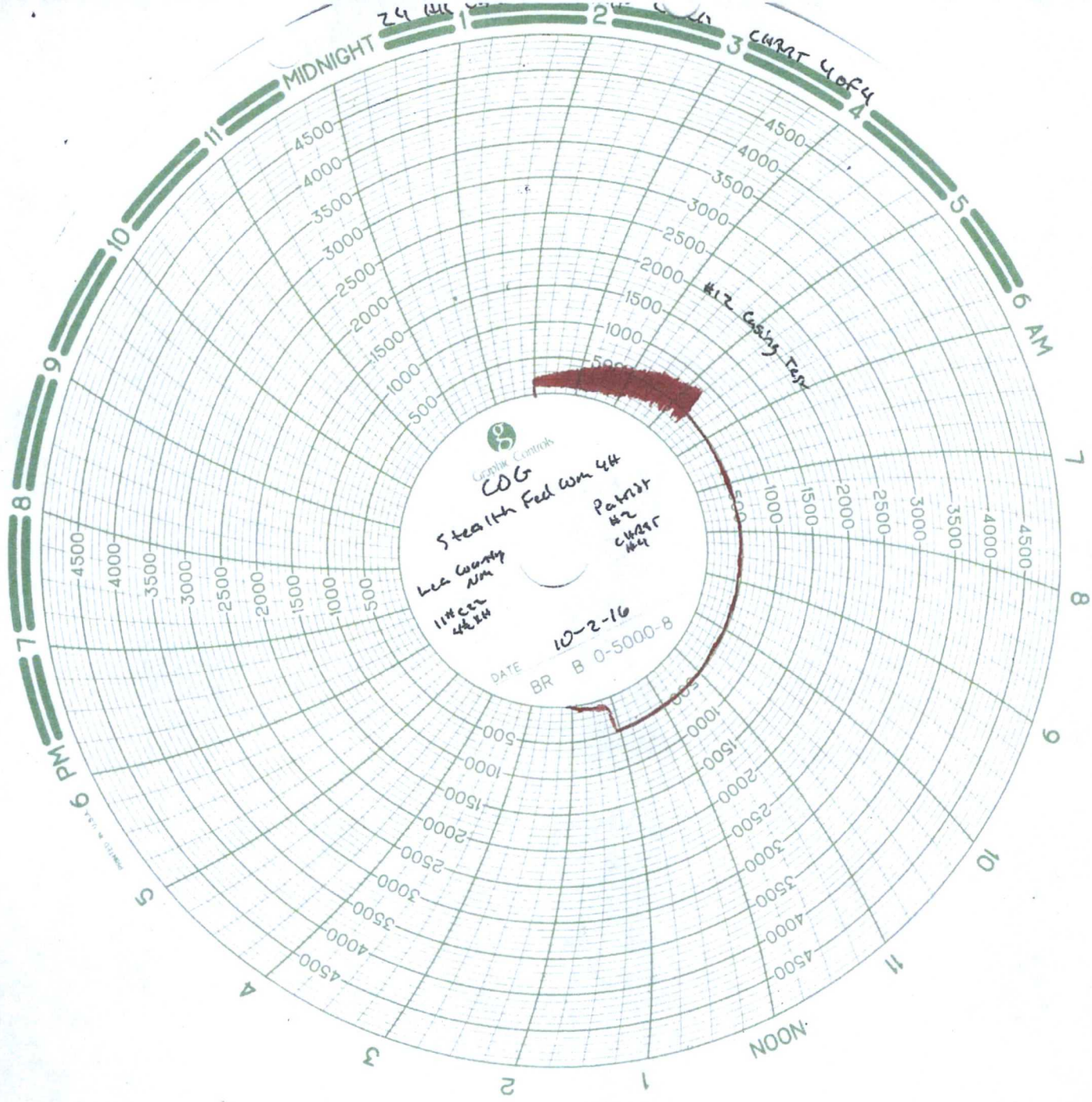
Date 10/06/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Graphic Controls
COG
Stealth Feed w/ 4th
Lee County
NM
11th Cir
4th Cir
Patriot
#2
CHART
#4
DATE 10-2-16
BR B 0-5000-8

#12 Casing Test

CHART 4 OF 4



Lovington, NM • 575-396-4540

Company: COG Date: 10-2-16 Invoice # B77229

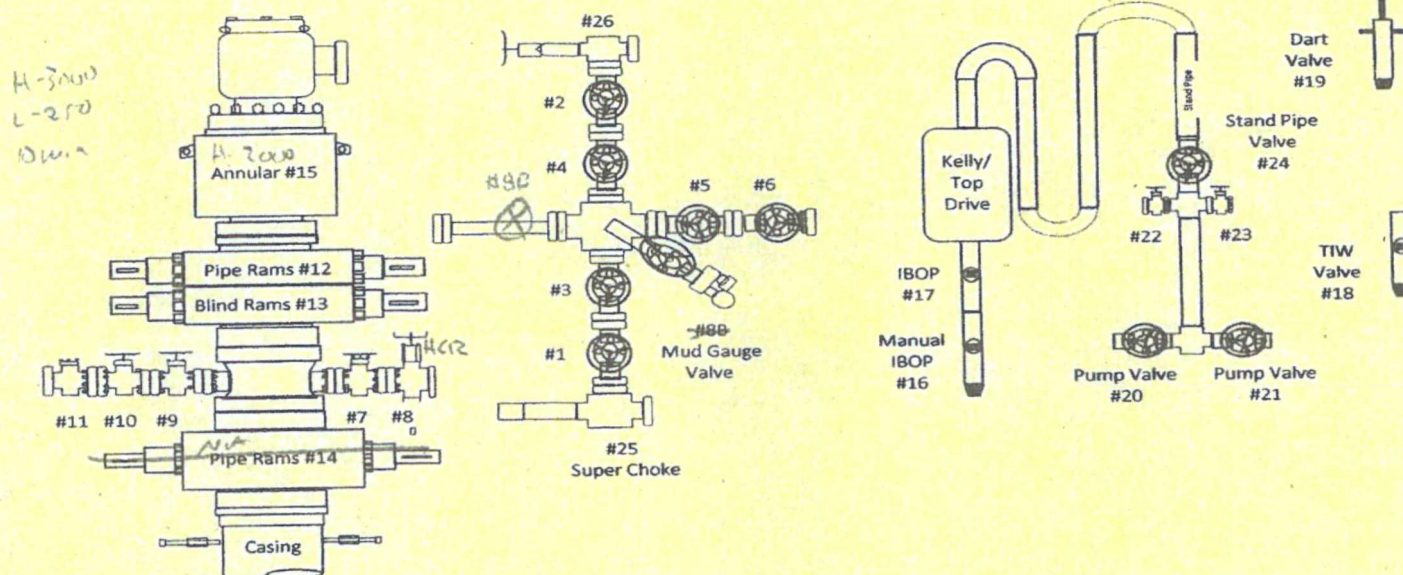
Lease: Stealth Field Com 44 Drilling Contractor: Patriot Rig # 2

Plug Size & Type: 1 1/2" C22 Drill Pipe Size 4 1/2" X 4 Tester: Matthew Davis

Required BOP: _____ Installed BOP: _____

*Appropriate Casing Valve Must Be Open During BOP Test *

* Check Valve Must Be Open/Disabled To Test Kill Line Valves *

[illegible]

**PECOS DISTRICT
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	COG Production, LLC
LEASE NO.:	NMNM94094
WELL NAME & NO.:	4H-Stealth Federal Com
SURFACE HOLE FOOTAGE:	317'/S & 940'/E
BOTTOM HOLE FOOTAGE	330'/N & 330'/E
LOCATION:	Section 17, T.19 S., R.32 E., NMPM
COUNTY:	Lea County, New Mexico

1. The minimum required fill of cement behind the **5 1/2** inch production casing is:
☒ Cement should tie-back at least **100 feet** above zone perforated due to inability to activate the DV tool. Operator shall provide method of verification.