

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD
OCT 25 2014
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03084
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 857943
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 110
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM G/B SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706

4. Well Location

Unit Letter J 1980 feet from the SOUTH line and 2310 feet from the EAST line

Section 6 Township 18-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,975' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT REPAIR ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON I.S.A INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL, AND WE ARE REQUESTING A 5 YEAR TA STATUS PENDING REVIEW OF THE CHART.

MI RU PU.

POOH WITH PRODUCTION EQUIPMENT.

TEST CASING FOR LEAKS.

RUN LOG TO ATTEMPT TO DETERMINE SOURCE OF WATER.

SET CIBP @ 3,963' BETWEEN WINDOWS FOR HORIZONTALS & SWAB TEST - 100% WATER.

SET CIBP @ 3,900'(OH BEGINS AT 4,070' & TOP WINDOW FOR LATERAL IS 3,950') AND TEST TO 550 PSI.

RU WL AND DUMP BAIL 35' CEMENT ON TOP OF CIBP.

ND BOP & NU WH.

CONDUCT OFFICIAL MIT W/ OCD PRESETN TO 550 PSI FOR 32 MINUTES.

RDMO.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ryan Warmke

TITLE PRODUCTION ENGINEER

DATE 10/25/16

Type or print name
For State Use Only

RYAN WARMKE

E-mail address: RYANWARMKE@CHEVRON.COM

PHONE: 432-687-7452

APPROVED BY:

Malaysia Brown

TITLE Dist. Supervisor

DATE 10/25/2014

Conditions of Approval (if any):

MB

DUAL-LATERAL HORIZONTAL WELL

Proposed
WELLBORE DIAGRAM

Created: 4/3/2003 By: SMG/MCD
 Updated: 8/3/2007 By: HLH
 Updated: 1/11/2010 By: chay
 Lease: Central Vacuum Unit
 Surface Location: 1980' FSL & 2310' FEL
 East Bottomhole Location: 2397 FSL & 349' FEL
 West Bottomhole Location: 2251 FSL & 3321' FEL
 County: Lea St: NM
 Current Status: TA'd Oil Well
 Directions to Wellsite: Buckeye, New Mexico

Well No.: 110H
 Unit Ltr: J
 Unit Ltr: I
 Unit Ltr: K
 St Lease: 857943
 Elevation: 3975' GL
 Field: Vacuum Grayburg San Andres
 Sec: 6 TSHP/Range: 18S-35E
 Sec: 6 TSHP/Range: 19S-35E
 Sec: 6 TSHP/Range: 19S-35E
 API: 30-025-03084
 Cost Center:
 TEPI: BCT493000
 MVP: BCT494500

Surface Csg.

Size: 8 5/8"
 Wt.: 28#, LW
 Set @: 1530'
 Sxs cmt: 300
 Circ: Yes
 TOC: 595', 60% Fill
 Hole Size: 11"

Production Csg.

Size: 5 1/2"
 Wt.: 17#, J-55
 Set @: 4070'
 Sxs Cmt: 200
 Circ: Yes
 TOC: 2173', 60% Fill
 Additional Cement: 0-1700' through perforations @ 1555'-1556'
 Sxs Cmt: 740
 TOC: Surface
 Squeezed Perforations: 1555'-1556'
 Hole Size: 6 3/4"

Open Hole

Hole Size: 4 3/4"
 Depth: 4070'-4710'

Original TD:

PBTD Vertical Hole (CIBP): 4710'

Perforations:

East Grayburg 3962' TVD - 4681' TVD (OH)

East Lateral

Top of Horizontal Window: 3950'
 Bot of Horizontal Window: 3958'
 Horizontal Drilling Interval: 2453'
 Horizontal TD: 6434'
 TVD: 4681'
 VS: 2053'

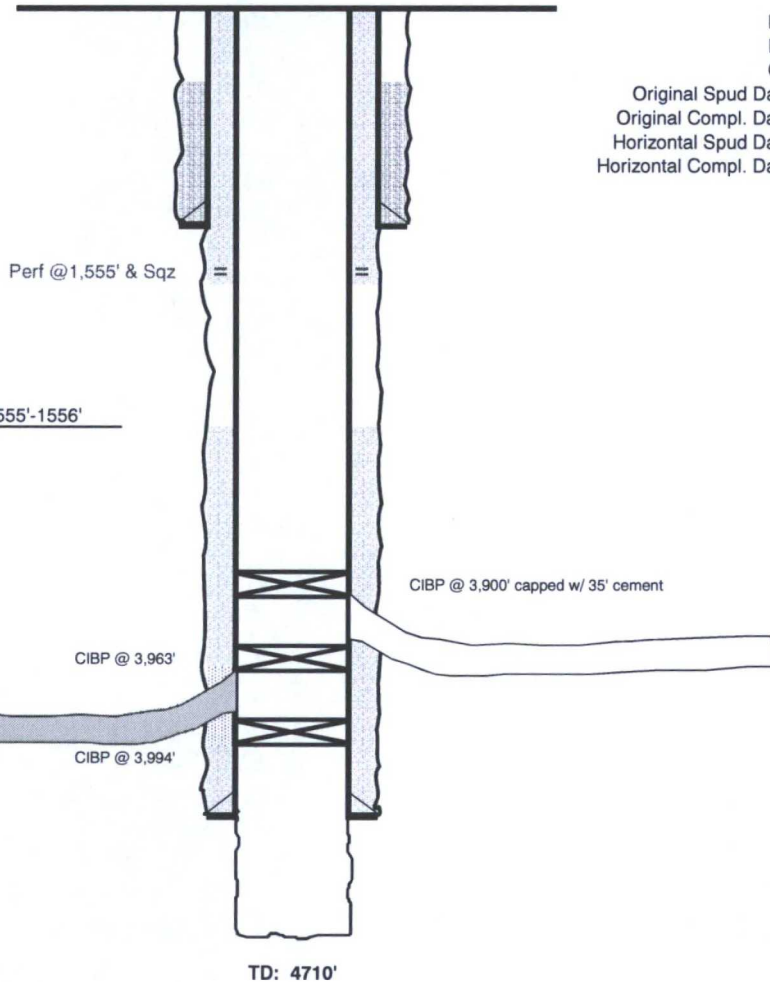
The East and West Laterals used the same WIW Packer log and have the same KOP

West Lateral

Top of Horizontal Window: 3975'
 Bot of Horizontal Window: 3982'
 Horizontal Drilling Interval: 1410'
 Horizontal TD: 5392'
 TVD: 4311.3
 VS: 1080'

Well History:

4/1/98: on sub 160o 385w 40g, csg head leak=csg leak 1555' AC NE leg ported subs
 4/24/98: AC job w/72M gals 15%, 5/1/98: 100M gals 15%, 5/11/98: 170o 212w 62g (high FI)
 5/14/98: 220o 240w 74g



KB: 3987'
 DF: 3987'
 GL: 3975'

Original Spud Date: 5/1/1940
 Original Compl. Date: 5/30/1940
 Horizontal Spud Date: 2/25/1998
 Horizontal Compl. Date: 4/2/1998