

Submit One Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised November 3, 2011

WELL API NO. 30-025-11078	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name MYERS LANGLIE MATTIX UNIT	✓
8. Well Number 218	✓
9. OGRID Number 192463	✓
10. Pool name or Wildcat LANGLIE MATTIX 7RVR QN-GB	✓

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other **INJECTION** ✓  
2. Name of Operator  
OXY USA WTP LIMITED PARTNERSHIP  
3. Address of Operator  
PO BOX 4294; HOUSTON, TX 77210  
4. Well Location  
Unit Letter E : 1650 feet from the NORTH line and 330 feet from the WEST line  
Section 9 Township 24S Range 37E NMPM        County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3267'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A <b>/pm</b>	

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- ☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- ☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR  
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR  
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- ☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE [Signature] TITLE ENVIRONMENTAL ADVISOR DATE 10-20-16

TYPE OR PRINT NAME CASEY L SUMMERS E-MAIL: casey\_summers@oxy.com PHONE: 575-513-8289

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 10/25/2016  
Conditions of Approval (if any):

Gas line to the west of location belongs to energy transfer  
they have been notified to remove (see attached) **mw**

## Summers, Casey L

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**From:** Reynolds, Michelle M  
**Sent:** Wednesday, October 19, 2016 10:27 AM  
**To:** Chase Lawrence (chase.lawrence@energytransfer.com)  
**Cc:** Summers, Casey L  
**Subject:** Request Removal: MLMU 218 Meter Run

Chase,

Please remove the Energy Transfer meter run and all associated abandoned above ground piping for Myers Langlie Mattix No. 218 described below. The well is P&A, so the meter is not needed, and the meter run has been requested to be removed by NMOCD.

Thank you,

**Michelle Reynolds**  
Commercial Gas Operations Specialist  
Oxy Midstream Strategic Development LLC | 5 Greenway Plaza, Suite 110 | Office 16.081 | Houston, Texas 77046-0521  
Office: (713) 497-2010 | Mobile: (281) 727-9531

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**From:** Summers, Casey L  
**Sent:** Wednesday, October 19, 2016 10:38 AM  
**To:** Reynolds, Michelle M <Michelle\_Reynolds@oxy.com>  
**Cc:** Maldonado, Oscar D <Oscar\_Maldonado@oxy.com>  
**Subject:** MLMU 218 Meter Run

Michelle,  
Will you please notified energy transfer to remove the gas meter run and all abandon above ground piping at the MLMU 218. The MLMU 218 has been plugged and abandoned and the meter run is no longer needed. The removal of this meter run has also been requested by the NMOCD. Let me know if you have any question and please include me on your email so I can follow up with NMOCD.



Casey Summers  
O: (575)-628-4152  
C: (575)-513-8289