

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05490
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs Unit (G/SA)
8. Well Number 341
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd	
3. Address of Operator P.O. Box 4294, Houston, TX 77210	
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>24</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Deepening ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/06/16 - 07/20/16

MIRU x NDWH x NUBOP. RU spooler x POOH ESP x 125jts. RIH 4 1/4" bit x tag @ 3260'. RIH 5 1/2" CIBP @ 4175'. RIH 5 1/2" CICR @ 4090'. Pumped 100sxs cmt x 160 sxs x stung out retainer. RIH 4 1/4" bit x drill @ 4175'. Shot drain holes @ 3661'. Continued drilling through CIBP, until 4312' x cleaned well. Started leaking at WH x RIH 5 1/2" RBP @ 3907'. RIH 7" pkr x isolated leak from 13' - 15' x ran CIL from 3821' to surface. RIH 7" RBP @ 1017' w/ 4 sxs sand. RD x NDBOP

07/229/15 - Well Head Change

08/23/16 - 09/08/16

MIRU x NDWH x NUBOP. Pressure tested csg x held good. RIH retrieving tool x POOH both RBP. RIH 4 1/4" bit x drilled to new TD @ 4500'. Ran logs from 4500' - 3500' x log attached. RUWL x shot new perfs 4191' - 4304' x RDWL. Ran acid job w/ 5000 gals 15% NEFE. RIH 5 1/2" pkr @ 4082' x RBP @ 4306' x tested csg. POOH pkr x rbp x flushed well. RIH w/ ESP x equipment. RD x NDBOP x NUWH

Spud Date:

07/06/16

Rig Release Date:

09/08/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April Hood

TITLE Regulatory Specialist

DATE 10/20/2016

Type or print name April Hood

E-mail address: April_Hood@Oxy.com

PHONE: 713-366-5771

For State Use Only

APPROVED BY:

Mahy S Brown

TITLE Dist Supervisor

DATE 10/25/2016

Conditions of Approval (if any):

Well 24341

WELLBORE SKETCH

330 FSL & 2310 FEL, Sec 24, Un Ltr O, Lea Co. New Mexico

Well Type: **Producer**

Status: **Active**

Comp Date: **May-33**

Downhole Equipment

Tubing Size: 2-7/8"

Tubing Type: J55

Wellhead Flg: 0

Lift Type: ESP

Brand: REDA

Model: DN1750

Hp: 62.5

Panel Volts: 3900 KVA

Intake Depth: 4158

Cabel Size: #4F

API #30-025-05490

KB n/a

DF n/a

GL n/a

12.5", 50# @208' w/ 200 sxs, TOQ Circ

9", 34# @2810' w/ 400 sxs, TOC 1642

Liner Top 3821

7", 24# @3896' w/ 300 sxs, TOC 2986 CBL'

Log Tops

Grayburg 3814	SA3e
Basa Grybg 3977	SA3f
SA1a 4081	SA3i
SA1b 4162	SA3k
SA2c 4172	GOC 4027
SA2d	POWC 4281
	FWL 4402

Recent Stimulation

12/04- 4224-58, 1260g 15% + PPI

10/88- 4186-4258, 2000g 15% + RS

12/87- 4224-58, 1600g 15% + PPI

1/84- 3896-4310, 7500g 15% + RS

Recent Remedial Work

Well Design Change

12/01 CIBP @ 3870, DO 12/04

12/87- 5-1/2" Liner 3821-4312

4/86- PB to 4273 w/ hydromite

Recent Open Pay

10/88- 4186, 89, 93, 4202, 08, 13

12/87- 4224, 28, 32, 34, 40, 48-58

1/84- Deepened 4225-4310

XXXXXXXX Perf Close: 4145-49', 4153-62'

Perf Open: 4191-95', 4198-4218'

Perf Open: 4223-30', 4232-42', 48-58', 4266-69', 4270-82'

Perf Open: 4285-89', 4292-4304'

5.5", 15.5# @4312' w/ 60 sxs, TOC 3921'

Last Updated On 10/20/16 4:19 PM

PBTD 4500

TD 4500