HOBBS OCD OCT 2 5 2016 State of New Mexico Minerals and Natural Resources District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	ApplicantLINN_Operating.	Inc.				
	whose address is					
	hereby requests an exception to Rule 19.15.18.12 for	90 days or until				
	January 22 , Yr 2017 , for the following described tank battery (or LACT):					
	Name of Lease <u>Caprock Maljamar Unit</u> Name of Pool <u>Maljamar</u> ; <u>Grayburg-San Andres</u>					
	Location of Battery: Unit Letter H Section 18 Township 17S Range 33E					
	Number of wells producing into battery 29 (list attached)					
В.	Based upon oil production of b	arrels per day, the estimated * volume				
	of gas to be flared isMCF; Value	\$83.10 per day.				
C.	Name and location of nearest gas gathering facility:					
	DCP sales point on lease					
D.	Distance 0 Estimated cost of connection n/a					
E.	This exception is requested for the following reasons: DCP having system issues and asked					
	that we flare. Did not provide timeframe for return.					
	Caprock Maljamar Unit #129 - 30-025-32920					
OPERATOI	OR  fy that the rules and regulations of the Oil Conservation  OIL CONSI	ERVATION DIVISION				
Division have	e been complied with and that the information given above implete to the best of my knowledge and belief.  Approved U	ntil 1/22/2017				
Signature	32	Mayers Brown				
Printed Nan	Ву	Trupial State .				
	Bart Treviño, Regulatory Specialist II	is Supplieson				
	dress btrevino@linnenergy.com Date	10/25/2016				
Date 10/25	25/2016 Telephone No. 713-904-6684					
	ratio test may be required to verify estimated gas volume.					

## CMU 'A' BATTERY

API	WELL NAME	NUMBER	TYPE	LEASE	STATUS
30-025-32920	CAPROCK MALIAMAR UNIT	#129	Oil	State	Active
30-025-32454	CAPROCK MALIAMAR UNIT	#130	Oil	State	Active
30-025-32455	CAPROCK MALIAMAR UNIT	#131	Oil	State	Active
30-025-32921	CAPROCK MALIAMAR UNIT	#132	Oil	State	Active
30-025-32922	CAPROCK MALIAMAR UNIT	#139	Oil	State	Active
30-025-32923	CAPROCK MALIAMAR UNIT	#140	Oil	State	Active
30-025-32838	CAPROCK MALIAMAR UNIT	#141	Oil	State	Active
30-025-32839	CAPROCK MALIAMAR UNIT	#142	Oil	State	Active
30-025-32925	CAPROCK MALIAMAR UNIT	#149	Oil	State	Active
30-025-24296	CAPROCK MALIAMAR UNIT	#150	Oil	State	Active
30-025-32926	CAPROCK MALIAMAR UNIT	#151	Oil	State	Active
30-025-32422	CAPROCK MALIAMAR UNIT	#153	Oil	State	Active
30-025-32424	CAPROCK MALIAMAR UNIT	#167	Oil	State	Active
30-025-24446	CAPROCK MALJAMAR UNIT	#179	Oil	State	Active
30-025-32423	CAPROCK MALIAMAR UNIT	#180	Oil	State	Active
30-025-32044	CAPROCK MALIAMAR UNIT	#181	Oil	State	Active
30-025-33266	CAPROCK MALIAMAR UNIT	#182	Oil	State	Active
30-025-32941	CAPROCK MALIAMAR UNIT	#196	Oil	State	Active
30-025-33271	CAPROCK MALIAMAR UNIT	#211	Oil	State	Active
30-025-33504	CAPROCK MALIAMAR UNIT	#236	Oil	State	Active
30-025-33242	CAPROCK MALIAMAR UNIT	#242	Oil	State	Active
30-025-33243	CAPROCK MALJAMAR UNIT	#243	Oil	State	Active
30-025-33244	CAPROCK MALIAMAR UNIT	#244	Oil	State	Active
30-025-33245	CAPROCK MALIAMAR UNIT	#250	Oil	State	Active
30-025-34110	CAPROCK MALIAMAR UNIT	#282	Oil	Private	Active
30-025-34194	CAPROCK MALIAMAR UNIT	#284	Oil	State	Active
30-025-34225	CAPROCK MALIAMAR UNIT	#401	Oil	State	Active
30-025-39124	CAPROCK MALIAMAR UNIT	#500	Oil	State	Active
30-025-39127	CAPROCK MALIAMAR UNIT	#506	Oil	State	Active