Submital Copy To Appropriate District	State of New Mexico			Form C-103			
Office District I – (575) 393-6161	strict I – (575) 393-6161 Energy, Minerals and Natural Resources 25 N. French Dr., Hobbs, NM 88240			Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240				WELL API		4	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSER	<b>VATION DI</b>	VISION	30-025-35821			
District III - (505) 334-6178	1220 South St. Francis Dr.				Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STAT	FEE X FEE & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa	0, 14141 0750.		6. State Off	& Gas Lease No.		
87505							
	CES AND REPORTS (			7. Lease Na	me or Unit Agreeme	ent Name	
(DO NOT USE THIS FORM FOR PROPOS.				SHOEBAR 4		1	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well, Oil Well VI. Gos Well D. Other				0. 777 1137 1			
I I. I VDC OL WELL OIL WELL IX I CHAS WELL I I OHIEL				8. Well Number 002			
2. Name of Operator ConocoPhillips Company / APR 0 4 2016				9. OGRID Number			
ConocoPhillips Company / APR 0 4 2016				217817			
3. Address of Operator P. O. Box 51810 Midland, TX 79710				10. Pool name or Wildcat			
	79710	REC	EIVED	VACUUM; N	MORROW, NORTH	I	
4. Well Location							
Unit Letter M : 1	feet from the	e SOUTH	line and <u>660</u>	fee	et from the WEST	line 🗸	
Section 4	Township 1	7S Range	35E	NMPM	County LEA	mark Transcription	
	11. Elevation (Show v	whether DR, RK	B, RT, GR, etc.)				
	3988' GL						
12. Check A	ppropriate Box to I	ndicate Natur	re of Notice, 1	Report or O	ther Data		
				•			
NOTICE OF INT					REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDO		MEDIAL WORK		☐ ALTERING CA	ASING	
TEMPORARILY ABANDON	CHANGE PLANS		MMENCE DRIL		☐ P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CA	SING/CEMENT	JOB			
DOWNHOLE COMMINGLE							
OTHER:			HED CHUT OF	EE ATOMA D	RE-ACTIVATE MOI	DDOW[V]	
13. Describe proposed or comple	ted operations (Clear						
of starting any proposed wor							
proposed completion or reco		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	or manipie con	ipietions. Titt	aon wonoore diagran	,	
	•					./	
8/19/15 RIH & tag pkr @ 12,271' u 8/24/15 RIH w/404 jts 2 7/8" 7.8#,	inset pkr and 10H. $N_280$ the $R_2$ re-set @ 1	2 626' & pkr @	12603' Below t	he Atoka @ 1	2376'-12384' and ah	ove the	
Morrow perfs @ 12,770'.	14-80 tog & 10-set (a) 1	2,020 & pki (a)	12005 Below t	ne Atoka (a) 1	2570-12564 and ab	ove the	
Attached is a current wellbore well	ore schematic.						
Spud Date:	Rig	Release Date:					
I hereby certify that the information al	pove is true and compl	ete to the best of	f my knowledge	and belief.			
	1000 and						
SIGNATURE Monkey	TI	TLE Staff Regul	atory Technician	n	DATE 03/30/2016	5	
Tyme or print name Phonds Dagger	() P.	nail address: ro	garro@aaraas	hilling oom	DHOME: (422)(0	9 0174	
Type or print name Rhonda Rogers For State Use Only	E-r	nan address: ro	gerrs(w)conocop	mmps.com	PHONE: <u>(432)68</u>	0-71/4	
To State Ose Only	3				/	1.	
APPROVED BY:	TIT	LE Pet	releum Engir	neer	DATE 10/2	-6/16	
Conditions of Approval (Pany):			•	-		NM	
						1-101	

## ConocoPhillips

2/1/2002

SEC. 4, T17S, R35E

## Schematic - Current SHOEBAR 4-02

660.00 W

1,140.00 S

Report Printed: 3/30/2016

District Field Name API / UWI County State/Province PERMIAN CONVENTIONAL VACUUM NORTH 300253582100 **NEW MEXICO** LEA **Original Spud Date** Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference

VERTICAL - Original Hole, 3/30/2016 1:17:03 PM MD (ftKB) Vertical schematic (actual) 3.6 Tubing; 3.8-20.0; 16.20; 2 7/8; 2.323; 2-1 19.4 20.0 Casing Joints; 19.4-495.0; 475.60; 11 3/4; 11.084; 1-1 495.1 1,933.1 2,050.9 Casing Joints; 19.4-4,700.0; 4,680.62; 8 5/8; 7.921; 2-1 2,944.9 3,133.9 3,265.1 \_\_\_\_Casing Joints; 19.4-7,983.2; 7,963.79; 5 1/2; 4.892; 3-1 4,188.0 4,299.9 4,700.1 4.859.9 Tubing; 20.0-12,596.4; 12,576.40; 2 7/8; 2.323; 2-2 6,374.0 7,759.8 7,975.1 7,983.3 Stage Tool; 7,983.2-7,985.4; 2.20; 5 1/2; 3-2 7,984.9 7,985.2 8,433.1 9,806.1 Casing Joints; 7,985.4-12,763.1; 4,777.68; 5 1/2; 4.892; 3-3 10,638.1 11,794.0 12,105.0 12,370.1 Perforated; 12,370.0-12,376.0; 5/1/2002 12.376.0 12,379.9 Perforated; 12,380.0-12,384.0; 5/1/2002 12,383.9 12,596.5 Seal Assembly; 12,596.4-12,600.0; 3.63; 4 1/4; 2-3 12,600.1 Packer 5 1/2 X 2 7/8; 12,600.0-12,603.0; 3.00; 5.00; 2.441; 2-4 12,603.0 Tubing; 12,603.0-12,626.0; 23.00; 2 7/8; 2.323; 2-5 12,626.0 12,763.1 Float Collar; 12,763.1-12,764.2; 1.10; 5 1/2; 3-4 12,764.1 12,770.0 Perforated; 12,770.0-12,780.0; 4/15/2002 12,779.9 12,780.8 12,813.0 Casing Joints; 12,764.2-12,859.8; 95.64; 5 1/2; 4.892; 3-5 12,856.0 12,859.9 Float Shoe; 12,859.8-12,861.0; 1.20; 5 1/2; 3-6 12,860.9 12,861.9

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