Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office Minerals and Natural Passauraes	Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
	30-025-29174
District II 811 S. First St., Artesia, NM 88210 CT 1 1 200 L CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE . FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	LEA "CS" STATE (NCT-A)
PROPOSALS.)	8. Well Number 1
1. Type of Well: Oil Well Gas Well Other	-
2. Name of Operator	9. OGRID Number
EVERQUEST ENERGY CORPORATION	212727
3. Address of Operator FREDERICKS BURG	10. Pool name or Wildcat
532 COOL WATER RANCH RD. TX 78624	
4. Well Location	
Unit Letter B: 660 feet from the 1 line and 650 feet from the	<u>E</u> line
Section 10 Township 165 Range 32E NMPM County _	LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
4313' AGL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB 🗆
	7
OTHER:	ready for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	
A 11 steel market at least 1 in diameter and at least 1 according to the least seen seen	in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, O	UARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been rem	oved. (Poured onsite concrete bases do not have
to be removed.)	over (x ourse oneste ourset ourse us not not
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC	C. All fluids have been removed from non-
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles at	nd lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to so	hedule an inspection.
When all work has been completed, return this form to the appropriate District office to so SIGNATURE TITLE PASSIPENT TYPE OR PRINT NAME TERM PUFFEY E-MAIL: TPUFFEY EVENUE TITLE P.E.S. APPROVED BY: Mall Wilder TITLE P.E.S.	DATE 10-4-16
	432
TYPE OR PRINT NAME TERRY DUFFEY E-MAIL: TDUFFEY	PHONE: 978-1126
For State Use Only	ENERAY.COM
APPROVED BY: Mal Whitalan TITLE P.E.S.	ENERAY. COM DATE 10/26/2016
ALLOVED DI. TO THE TILL.	DAIL