	UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				
SUNDRY		Expires: July 31, 2010 5. Lease Serial No. NMNM0550543 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM100722			
Do not use thi					
abandoned we	DOCD.				
SUBMIT IN TRI	7.]				
1. Type of Well ☐ Oil Well ⊠ Gas Well ☐ Oth	ner	OCT 2		Vell Name and No. TOPAZ 19 F.C. 01	
2. Name of Operator LINN OPERATING INCORPO	Contact: D RATED E-Mail: dgordon@lir	DEBRA GORDON REC	EIVED 9.	API Well No. 30-025-22564-00-S1	
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002		3b. Phone No. (include area code Ph: 281-840-4010 Fx: 832-209-4340		Field and Pool, or Exploratory QUAIL RIDGE	
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)		11.	County or Parish, and State	
Sec 19 T20S R34E SESW 66	0FSL 208록FWL		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE O	F ACTION		
□ Notice of Intent	Acidize	Deepen	Production (S INT TO PA	
	Alter Casing	Fracture Treat	Reclamation	P&A NR	
Subsequent Report	Casing Repair	New Construction	Recomplete	P&A R Am. X	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily		
	Convert to Injection	Plug Back	Water Dispo	S	
AND FINAL WELLBORE SCH	IEMATIC.	CLAMATION	Accep	ted as to plugging of the well bore	
	DU	E 3.28-17	Surfac	e restoration is completed.	
14. I hereby certify that the foregoing is	true and correct.				
Co	Electronic Submission #3 For LINN OPERA mmitted to AFMSS for proce	53241 verified by the BLM We TING INCORPORATED, sent ssing by PRISCILLA PEREZ	to the Hobbs on 10/03/2016 (15.	stem	
Name (Printed/Typed) DEBRA G			LATORY MANAG		
Signature (Electronic S	Submission)	Date 09/30/2	2016	and the second	
created for Recor	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
Approved By himes	Q. Como	Title	SAET	10-1 7-1 Date	
onditions of approval, if any, are attache rrify that the applicant holds legal or eq hich would entitle the applicant to condu	uitable title to those rights in the	subject lease	160		
itle 18 0.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as t	rime for any person knowingly an o any matter within its jurisdiction	d willfully to make to	any department or agency of the United	
** BLM REV	ISED ** BLM REVISED	** BLM REVISED ** BL	M REVISED **	BLM REVISED **	
		FOR	RECORD	ONLY	
				131/2016	
		IIIA	Juct is	1011-0.0	

FINAL PLUG AND ABANDONMENT FOR THE TOPAZ 19 FED COM #1 IN LEA COUNTY, NM

9/16/2016	MIRU.
9/19/2016	Unable to release packer. Got off the on/off tool. TOOH with tubing. Leave packer in hole.
9/20/2016	RIH with 5-1/2" CIBP to 13450' (per Pat McKelvey with BLM). Spot 25 sks cmt 13197'-13450'. Spot 25 sks cmt from 12458'-12711'. Spot 25 sks cmt from 11357'-11610'.
9/21/2016	Perf at 9778'. Unable to establish injection rate. Spot 30 sks cmt from 9568'- 9828'. Tag TOC at 9568'. Spot 25 sks cmt from 8421-8674'. Perf at 5685'.
9/22/2016	Unable to establish injection rate. Spot 30 sks cmt from 5505'-5735'. Tag TOC at 5505'. Perf at 3249'. Squeeze 50 sks cmt at 3249'. Tag TOC at 3075'. Perf at 2110'. Squeeze 125 sks cmt at 2110'.
9/23/2016	Tag TOC at 1565'. Perf at 1228'. Squeeze 450 sks at 1228' to surface. WOC. Verify cement to surface.
9/28/2016	Dig out cellar, cut off wellhead (OCD ok), install underground P&A marker, backfill cellar, clean location.
9/28/2016	Wellhead cut off and below ground dry hole marker installed

FINAL PLUG AND ABANDONMENT OPERATIONS COMPLETED 9/28/2016

		ED COM 1		L.A.L.						A Real Property in	1
	22564 PBNM -	PB-MESCALERO	And shares and the second s	State/Pr NM	19 02	0-S	Range 034-E	Surv		Block	
ound 662.	Elevation (ft) Orig KB Elev (ft) 00 3,677.00		nitial Spud Date 5/6/1968	Rig Release Date	TD Date 1/5/1998	Latitude (°) 32° 33' 11.6	502" N		ngitude (* 3° 36'	") 4.828" W	Oper Yes
	Origina	I Hole, 9/29/2016 2	:26:40 PM				Origina	al Hole	Data	14	
ID (B)		Vertical schemati	ic (actual)		Wellbores	(4)		- In-	In the Dist	(6)	Inv
-			Cem	ent Squeeze; 15.0-	North-South Distance 660.0		NS Fla	2,084	Vest Dista 4.0	ance (ft)	EW FV
0	11/2 AUDIN AND DUBLING AUDINIA		/ 1,228		Casing String		D Nom I	D Nom V	Nt/Len (I	String Grade	Run Date
.8			15.0-	177.0	Surface Csg Des	177.0 2	0	19.124 9	94.00 Nt/Len (I	H-40	5/16/19 Run Date
8,0	Perforated; 1,228.0)	Well 177.0	bore; 26.000; 15.0-)	Intermediate	3,198.0 1	3 3/8	12.715	48.00	H-40	5/25/19
5,0			Surfa	ace; Casing; 15.0-	Csg Des Intermediate	5,700.0 9	5/8 8	8.921	Wt/Len (I 36.00	J-55	Run Date 6/4/19
9,9	Perforated; 2,110.0		Cem	ent Squeeze; 5.0-2,110.0	Csg Des Production	Set Dept 0 13,828. 5			Nt/Len (1 17.00	L. String Grade	Run Date 1/12/19
5,1			Inter	mediate Casing	0	0					
18,2				ent; 15.0-3,198.0 bore; 17.500; 177.0-	Cement Stage Description	Top (ftKB)	Btm (ftKE	B) Eval Me	ethod	Comment	N. S.
19,0 19,9	And Perforated; 3,249.0	, <u> </u>	3,198		Surface Casing Cement	15.0	177.0	Tag		Spot 450 sx Circ to surface	
04,9			Cem	ent; 15.0-5,700.0 ent Squeeze;	Description Intermediate Casing Cemen	Top (ftKB) 15.0	Btm (ftKE 3,198.			Comment Spot 2450 st Circ to surface	
09,9 85,0	— Delaware (final) Perforated; 5,685.0)	Inter 15.0	5.0-3,249.0 mediate; Casing; -3,198.0	Description Intermediate	Top (ftKB) 15.0	Btm (ftKE 5,700.			Comment Spot 1675 st	c cmt
00,1 34,9			-5,70		Description	Top (ftKB)	Btm (ftKE			Circ to surface	
0.9			5,73		Production Casing Cemen	5,400.0	13,828	3.0 Calcu		Spot 2 stage Poz class H	cmt
54,0	-Bone Spring (final)			-5,700.0	Description	Top (ftKB)	Btm (ftKE	B) Eval Me		TOC @ 540 Comment	D' (calc)
73,9			Cem 8,674	ent Plug; 8,421.0- 4.0	Cement Plug	13,197.0	13,450	0.0		Spot 25 sks CIBP, 13450	
77,9	Perforated; 9,778.0	,	9,82 Prod	uction Casing	Description Cement Plug	Top (ftKB) 12,458.0	Btm (ftKE 12,711			Comment Spot 25 sks 12458'.	cmt 127
57,0			13,8	ent; 5,400.0- 28.0 bore; 8.750; 5,700.0-	Description Cement Plug	Top (ftKB) 11,357.0	Btm (ftKE 11,610		ethod	Comment Spot 25 sks 11357'.	cmt 116
09,9	— Wolicamp (imai) —		14,14 Cem	40.0 ent Plug; 11,357.0-	Description Cement Plug	Top (ftKB) 9,568,0	Btm (ftKE 9,829.		ethod	Comment Perf at 9778	Unable
58.0			11,6		o chief i ug	0,000.0	0,020.			establish inje	ection ra
10,9	-Strawn (final)		12,7	11.0	_		1			Spot 30 sks 9568' (TOC	tagged)
11.0	Atolia Clastic (Eacl)	2000			Description Cement Plug	Top (ftKB) 8,421.0	Btm (ftKE 8,674.		ethod	Comment Spot 25 sks	cmt 867
79.9	— Atoka Clastic (final) — — Morrow Carb. (final) —				Description	Top (ftKB)	Btm (ftKE	B) Eval Me	ethod	8421'. Comment	-
196.8	- Morrow Clastics (fi		Cem 13,4	ent Plug; 13,197.0- 50.0	Cement Plug	5,505.0	5,735.			Perf at 5685 establish inje Spot 30 sks	ection ra
150,1			CIBF	P; 13,450.0-13,454.0	Description	Top (ftKB)	Btm (ftKE		ethod	5505' (TOC) Comment	
70,9			8	z ker: 13,571.0-	Cement Plug	3,075.0	3,249.		otherd	Perf at 3249 cmt. Tag TO Comment	
573.2	Portemiert 42.000.0			73.0; 4.500	Cement Plug	Top (ftKB) 1,565.0	Btm (ftKi 2,110.			Perf at 2110 sks cmt. Tag	
193.9	Perforated; 13,686.0 13,694.0				Description	Top (ftKB)	Btm (ftKl		ethod	1565'. Comment	
25,1	Perforated; 13,725.0 13,728.1				Cement Plug	15.0	1,228.	.0		Perf at 1228 sks cmt to si	
28.0	and the state of t				Tubing Description	S	19	et Depth	Run Dat	te IPu	II Date
32.0	Perforated; 13,732.0 13,737.0		and the second sec		Tubing			3,573.0			4/2015
46.0	Perforated; 13,748.0	-					omment		-	and the	1
63.1	13,763.0		20		1,228.0 1,	228.0	omment		-	3.23	1.11
795.9					2,110.0 2,	110.0				1111-	1
828,1			13,8	luction; Casing; 15.0 28.0		n (ftKB) Co 249.0	omment				
140,1		14 - A	Well	bore; 14,140.0							

Well Name: TOPAZ 19 FED COM 1

LINN Energy

NM	Sch	nema	atic

Township 020-S Block PBNM - PB-MESCALERO 034-E 3002522564 NM Lea Orig KB Elev (ft) KB-Grd (ft) nitial Spud Dat Rig Release Da Ground Elevation (ft) Latitude (*) 32° 33' 11.602" N 3,677.00 1/5/1998 103° 36' 4.828" W 3,662.00 15.00 5/6/1968 res **Original Hole Data** Original Hole, 9/29/2016 2:26:40 PM MD Perforations Vertical schematic (actual) (ftKB) Btm (ftKB) Comment Top (ftKB) 5,685.0 5,685.0 Cement Squeeze; 15.0-Top (ftKB) 9,778.0 Btm (ftKB) 0,0 Comment 1,228.0 9,778.0 Surface Casing Cement; 15, Top (ftKB) Btm (ftKB) Comment 15 0-177 0 13,686.0 13,694.0 176,8 Wellbore; 26.000; 15.0-Btm (ftKB) Comment Top (ftKB) 1,228.0 Perforated; 1,228.0 177.0 13,725.0 13,728.0 Surface; Casing; 15.0-1.565.0 Top (ftKB) Btm (ftKB) Comment 177.0 13,737.0 13,732.0 2,109.9 Perforated; 2,110.0 Cement Squeeze; Top (ftKB) Btm (ftKB) Comment 1,565.0-2,110.0 13,748.0 13,763.0 3,075,1 Intermediate Casing **Other In Hole** Cement; 15.0-3,198.0 3,198,2 Top (ftKB) Btm (ftKB) Des Run Date Com Wellbore; 17.500; 177.0-Perforated; 3,249.0 3,249,0 Packer 13,571.0 13,573.0 Unable to pull packer 3,198.0 9/19/16. Get off the Intermediate Casing 5,399 on/off tool and leave Cement; 15.0-5,700.0 5,504.9 packer in hole. Cement Squeeze: 12,200.0 14,140.0 12/3/1997 Roughly 25 degree 5.609.5 Delaware (final) 3,075.0-3,249.0 Directional Intermediate; Casing; Sidetrack inclination due North w/ Perforated; 5,685.0 5,685,0 15.0-3,198.0 400' step out 5,700,1 Wellbore; 12.250; 3,198.0 CIBP Set CIBP at 13450'. 13,450.0 13,454.0 9/20/2016 -5.700.0 5,734 Formations Cement Plug; 5,505.0ormation Final Btm. inal Top. Comment 5,735.0 8,420,9 Delaware 5,610.0 Intermediate; Casing; Bone Spring (final) Final Top. Final Btm. Comment 15.0-5,700.0 Formation Bone Spring 8,584.0 8.673.5 Cement Plug; 8,421.0-Formation Final Top Final Btm. Comment 8,674.0 Wolfcamp 9.567.9 11,510. Cement Plug; 9,568.0-0 Perforated; 9,778.0 9,777,9 9,829.0 Formation Final Top. Final Btm. Comment Production Casing 12,611. 9,829,1 Strawn Cement; 5,400.0-0 13,828.0 11,357.0 Final Btm... Comment Formation Final Top Wellbore; 8.750; 5,700.0-Wolfcamp (final) 11,509,8 Atoka Clastic 12,880. 14,140.0 0 11 609 9 Cement Plug; 11,357.0-Final Btm. Comment 11,610.0 Formation Final Top 12,458.0 Morrow Carb. 13,130. Cement Plug; 12,458.0-0 12,610,9 Strawn (final) 12,711.0 Final Btm. Comment Formation Final Top 12,711.0 **Morrow Clastics** 13,400. 0 Atoka Clastic (final) 12,879,9 Morrow Carb. (final) 13,129, Cement Plug; 13,197.0-13,196.8 13,450.0 Morrow Clastics (fi ... 13,399,9 13,450,1 CIBP; 13,450.0-13,454.0; 4.892 13,454,1 13,570,9 Packer; 13,571.0-13,573.0; 4.500 13,573.2 13.686.0 Perforated; 13,686.0-13,694.0 13.693.9 13,725,1 Perforated; 13,725.0-13,728.0 13,728.0 13,732.0 Perforated; 13,732.0-13,737.0 13,748.0 Perforated; 13,748.0-13,763.0 13 763 1 13,795,9 Production; Casing; 15.0-13,828.0 Wellbore; 14,140.0 14,140,1 www.peloton.com Page 2/2 Report Printed: 9/29/2016