

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31429	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 19552	
7. Lease Name or Unit Agreement Name South Hobbs Unit (G/SA) ✓	
8. Well Number 236 ✓	
9. OGRID Number 157984	
10. Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd ✓	
3. Address of Operator P.O. Box 4294, Houston, TX 77210	
4. Well Location Unit Letter K : 1403 feet from the South line and 1746 feet from the West line Section 4 Township 19S Range 38E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3619'-KB 3604	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: Deepening NEW TD 5350 ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. RIH 6 1/8" bit x tag cmt @ 1260'. Drill 1st CIBP to 1467' x cleaned well. Continued drilling through 2nd CIBP 10 4044' x cleaned well. Drilled to 4210' and POOH 118 jts tbg x bit. Ran acid job w/ 500 gals 15% HCL on perms 4089' - 4208'. RIH 130 jts tbg @ 4210' x tested lines. Pumped 10 bbls FW x 32 bbls cmt x POOH 31 jts x tag tbg @ 3207. POOH 99 jts tbg x RIH 6 1/8" bit x tag cmt @ 3565'. Drilled cmt to 4210' x pumped 75 sx cmt from 3780' - 4210'. Drilled through cmt and to new TD @ 5350'. RIH 5 1/2" liner @ 5344' x pumped 15 bbls mpe spacer x 19 bbls tail x 28 bbls FW. RIH 6 1/8" bit x tag @ 3998'. Drill to 4000' @ top of liner and POOH bit. RIH 7" pkr @ 3999' x pressure tested. Tested good. RIH 4 3/4" bit x tag TOC @ 5226'. POOH pkr x RIH 4 3/4" bit and drill through top of liner to PBTD @ 5334' and cleaned well. Ran logs from 5334' - 3300'. RUWL x add new perms 5040' - 5202'. RIH 5 1/2" RBP @ 5239 x 5 1/2" pkr @ 4965. Ran acid job on new perms w/ 4000 gals 15% NEFE. POOH RBP x RIH CIBP @ 4960' w/ 5 sx cmt on top. Perf liner @ 4658' - 4878' x run acid job w/ 7300 gals 15% NEFE. RIH ESP x 121 jts tbg. RD x NDBOP. NUWH

Spud Date:

09/01/16

Rig Release Date:

10/05/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April Hood

TITLE Regulatory Specialist

DATE 10/24/2016

Type or print name April Hood

E-mail address: April_Hood@Oxy.com

PHONE: 713-366-5771

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

10/31/16

Conditions of Approval (if any):



SHU 236 Wellbore (as of October 2016 Converted to Producer)

*Note: Diagram not to scale

API (10):

30-025-31429

Elevation: KB: 3619'
GL: 3,603.5'

Squeezed holes
@ 1300'-02'

10-3/4", 40.5#, @ 1517'.
Cemented with 1,100 sacks
class, circulated 35 bbls

CBL on 03/18/1993 from
4,099 ft to surface – 1,000 psig
pass to evaluate csg leak souz

TOL @ 4004'

Perforation Summary:

Squeezed Behind Liner: 4089'-98', 4107'-13',
4134'-44', 4152'-4208', 4214'-64' (4 SPF)

Open in 5-1/2" Liner Above CIBP (producing):

4642'-58', 4662'-66', 4671'-91', 4695'-700', 4704'-
08', 4720'-26', 4730'-42', 4746'-62', 4766'-73',
4778'-90', 4796'-802', 4810'-17', 4820'-32', 4836'-
46', 4848'-58', 4866'-72', 4878'-94' (4 SPF)

Open in 5-1/2" Liner Below CIBP (isolated):

5040'-52', 5058'-74', 5076'-94', 5098'-110', 5114'-
22', 5126'-30', 5150'-58', 5170'-80', 5184'-90',
5198'-202' (4 SPF)

7", 23# @ 4,294'. Cemented
with 1400 sxs 50/50 Class
C/POZ. Circ 33 bbls.

PBTD ~ Current: 4960' (top of CIBP)
plus 5 sx cement on top

5-1/2", 15.5# Liner @ 5350'.
Cemented with 44 bbls.

