

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 025 35379
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grama Ridge 23 State
8. Well Number 1
9. OGRID Number 015742
10. Pool name or Wildcat South, Wilson Morrow Penn, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,679' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Nearburg Producing Company
3. Address of Operator 3300 North "A" Street, Building 2, Suite 120, Midland, Texas 79705
4. Well Location Unit Letter A 660 feet from the North line and 1,260 feet from the East line Section 23 Township 21S Range 34E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,679' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS MB
RETURN TO TA B.C.
CSNG ENVIRO CHG LOC
INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: T&A Extension ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIT Pressure Test Chart is attached. Pressure test witnessed by OCD. See attached chart and report for explanation.

This Approval of Temporary
Abandonment Expires 10/11/2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim Green TITLE Production Serviced Manager DATE October 24, 2016

Type or print name Tim Green E-mail address: tgreen@nearburg.com PHONE: 432-818-2940

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 10/31/2016
Conditions of Approval (if any):

DAILY WELL REPAIR REPORT

Workover Contractor: TRM Rig No: _____ Days on Job: 1
Date: 10-11-2016 NPC Representative: R King Circ. Fluid: _____ Density (ppg): _____
Well Name & No.: Grama Ridge 23 St #1 Field/Formation: _____ PBTD: 12,817'
Perforated Interval: 11,630' - 11,640'
Present Operation: Well is TA
Beginning Time: _____ Finishing Time: _____

SUMMARY OF OPERATIONS PAST 24 HOURS

MIRU TRM killtruck to do MIT for the OCD. Waited for George with the OCD to witness test. Pressured casing to 540#
May have lost 5# of pressure during test. George said it was good chart. Mailed chart to Tim Green in Midland office.
Final Report.

INTANGIBLE COSTS

	Daily	Cum.
185 Pulling/Swabbing Unit		\$0
130 Pump/Vaccum Truck	1000	1000
125 Cmt & Cmt Services		\$0
150 Stimulation		\$0
160 Tubular, insp. & test		\$0
135 Rental Equipment		
Bope/ Matting board		\$0
Frac Tanks		\$0
190 Transportation		\$0
120 Supplies - Miscellaneous		\$0
110 Contract Labor		\$0
165 Phone	1000	1000
140 Wireline Services		\$0
155 Special Services		\$0
170 Overhead and Insurance		\$0
195 Supervision	1000	1000
120 Supplies Miscellaneous		\$0

TANGIBLE COSTS

	Daily	Cum.
105 Tubular Goods		\$0
110 Rods		\$0
115 Wellhead Equip.		\$0
125 Subsurface Well Equip.		
Submersible Equip.		\$0
		\$0
		\$0
120 Artificial Lift Equip.		\$0
130 Tank Battery		\$0

* Credits

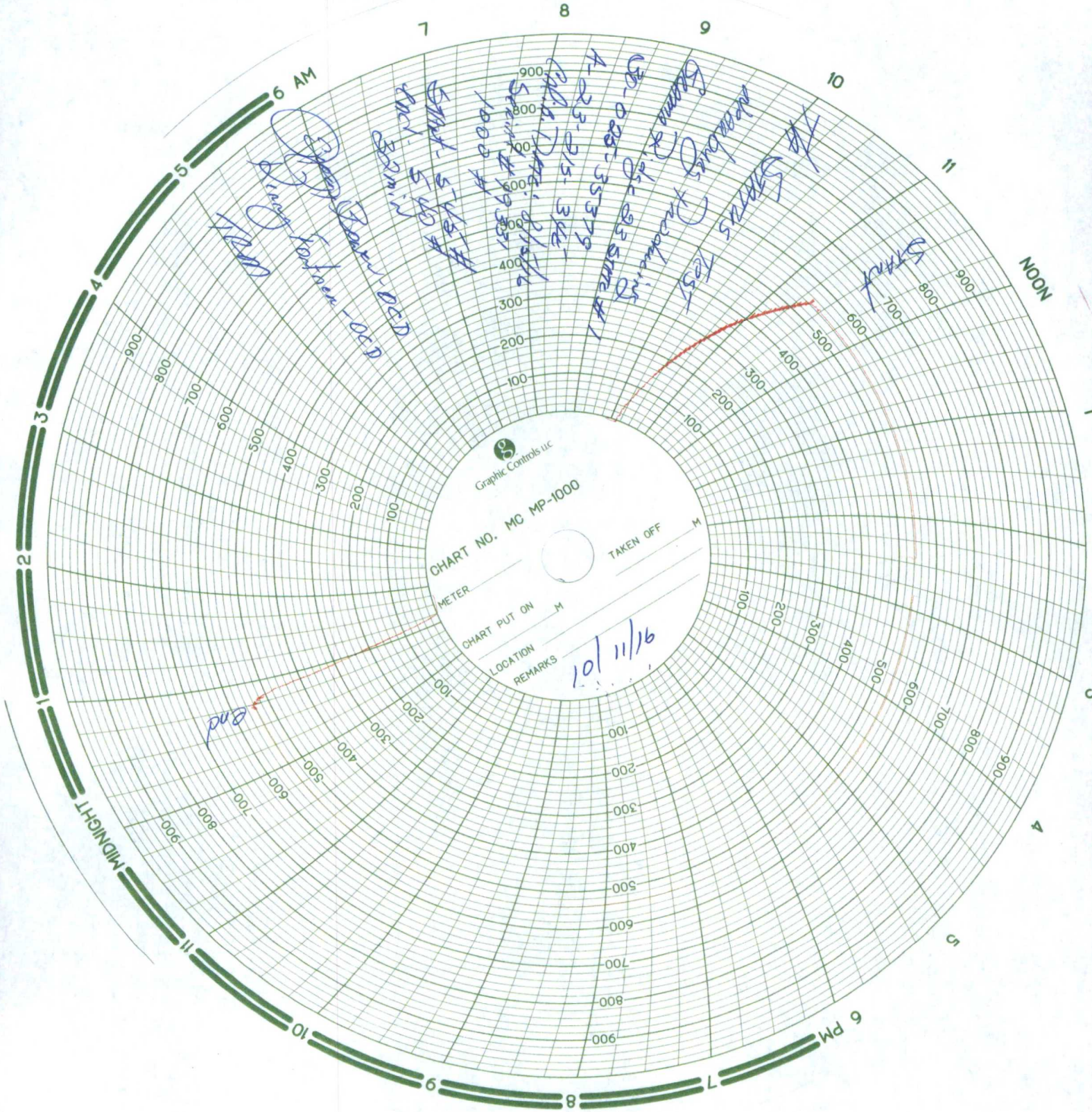
INTANGIBLE

TANGIBLE

TOTAL

	1000	1000
	\$0	\$0
	1000	1000

CREDITS:



Graphic Controls Inc

CHART NO. MC MP-1000

METER

CHART PUT ON

LOCATION

REMARKS

TAKEN OFF

9/11/01