

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
NMOCD
Hobbs 27 2016
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: INJ		5. Lease Serial No. NMLC065863	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DCP MIDSTREAM LP		7. Unit or CA Agreement Name and No.	
Contact: ALBERTO A GUTIERREZ E-Mail: aag@geolex.com		8. Lease Name and Well No. ZIA AGI 1	
3. Address 370 17TH STREET SUITE 2500 DENVER, CO 80208 5406		9. API Well No. 30-025-42208-00-S1	
3a. Phone No. (include area code) Ph: 505-842-8000		10. Field and Pool, or Exploratory AGI	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot 3 2100FSL 950FWL 32.644599 N Lat, 103.811145 W Lon At top prod interval reported below SWNW 2291FNL 753FWL 32.646972 N Lat, 103.811740 W Lon At total depth SWNW 2099FNL 862FWL 32.647507 N Lat, 103.811392 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 19 T19S R32E Mer NMP	
14. Date Spudded 12/23/2014		15. Date T.D. Reached 01/25/2015	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/20/2015		17. Elevations (DF, KB, RT, GL)* 3550 GL	
18. Total Depth: MD 6360 TVD 6195		19. Plug Back T.D.: MD 6360 TVD 6195	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SEE ADDITIONAL RE	
22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	68.0	0	842		600	182	0	
12.250	9.625 J-55	40.0	0	4921	2380	4250	1200	0	
8.500	7.000 HCL-80	26.0	0	6344	4578	872	974	319	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	5575	5579						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	5682	6136	5682 TO 5756	0.000	768	OPEN
B)			5788 TO 5890	0.000	612	OPEN
C)			5907 TO 6010	0.000	618	OPEN
D)			6030 TO 6136	0.000	636	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5682 TO 6260	35 BARRELS (1740 GALLONS) OF 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD
IS/ DAVID R. GLASS
OCT 21 2016

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #346606 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DAVID R. GLASS
PETROLEUM ENGINEER

RECLAMATION DUE:
JAN 20 2016

[Handwritten signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RED BEDS DELAWARE	0 5682	760 6136		RUSTLER SALADO BASE OF SALT TANSILL YATES SEVEN RIVERS CAPITAN REEF CHERRY CANYON BRUSHY CANYON	760 925 2205 2359 2496 2690 2796 5010 5770

32. Additional remarks (include plugging procedure):

The Zia AGI #1 is used for acid gas injection, therefore many of the questions and data requests herein are not applicable. All of the open hole and cased hole electric logs, mud logs, and cement bond logs were submitted with appropriate Form 3160-5. The final well directional survey, completed well schematic, and sidewall coring analysis are attached.

There were 5 zones perforated, and the 5th zone has the following information:
Perforated Interval Size No. Holes Perf. Status

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #346606 Verified by the BLM Well Information System.

For DCP MIDSTREAM LP, sent to the Hobbs

Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/20/2016 (17JAS0025SE)

Name (please print) ALBERTO A GUTIERREZ

Title CONSULTANT TO DCP MIDSTREM, LP

Signature (Electronic Submission)

Date 08/04/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****