

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-02882
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1497	
7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT 2622	
8. Well Number 041	
9. OGRID Number 217817	
10. Pool name or Wildcat VACUUM; GB-SA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3924' RKB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter C : 990 feet from the NORTH line and 1980 feet from the WEST line
Section 26 Township 17S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS MB
RETURN TO TA pm.
CSNG ENVIRO CHG LOC
INT TO PA P&A NR P&A R
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: TA wellbore ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company request to place this wellbore in TA status.
10/17/16 RIH w/CIBP & set @ 4098', test to 600#/15 mins pres held.
10/18/19 Circ 100 bbls of pkr fluid. NDBOP Run MIT to 560#/35 mins - test good. Chart attached.

Attached is a current wellbore schematic.

This Approval of Temporary
Abandonment Expires 10/18/2020

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

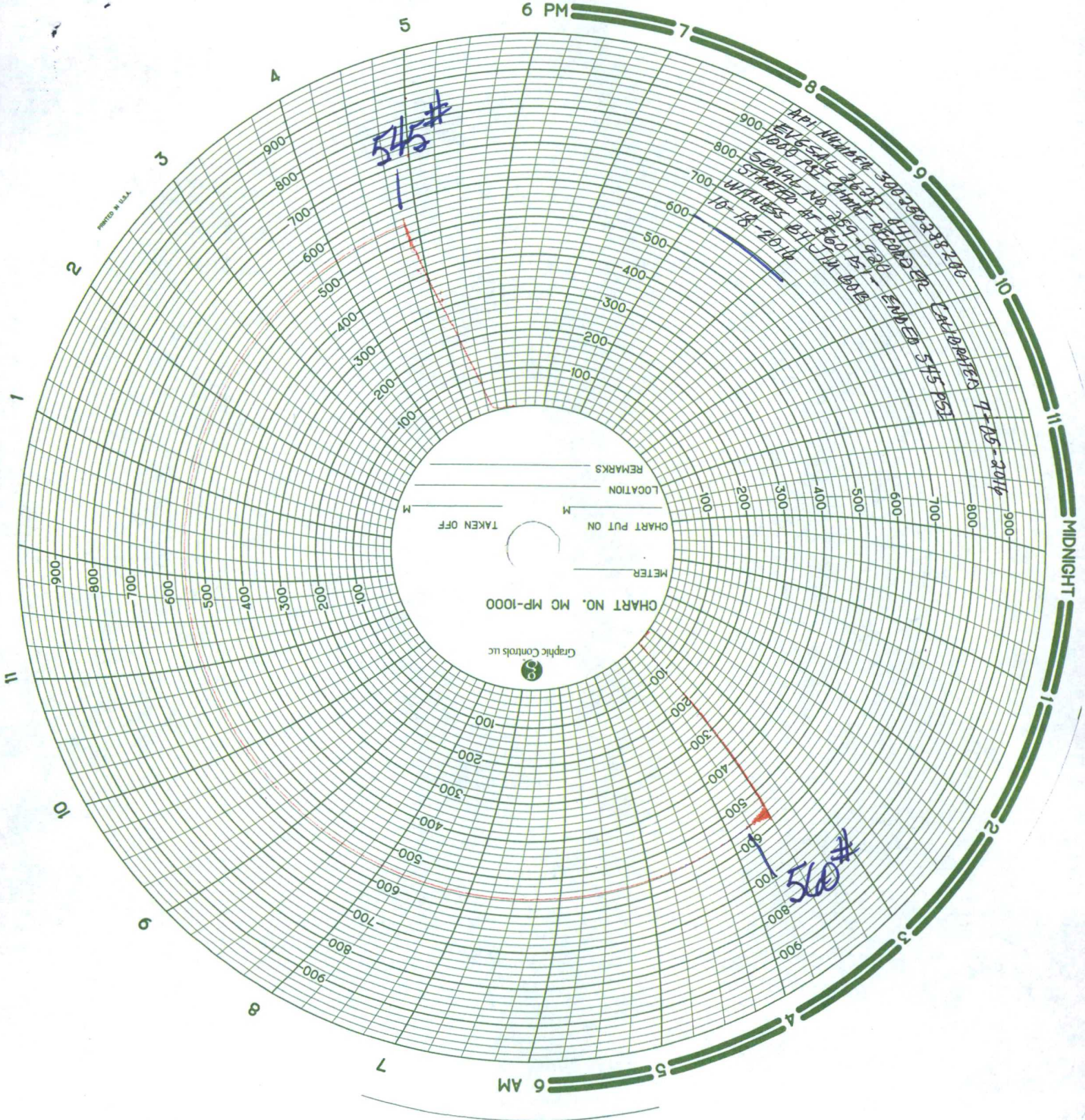
SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 10/26/2016

Type or print name Rhonda Rogers E-mail address: rogersr@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mark Brown TITLE Dist. Supervisor DATE 10/31/2016

Conditions of Approval (if any):



545#

API NUMBER 3003300288200
EYESAY 3422 411
1000 PSI CHART RECORDS
SIGNAL No. 289-920
STARTED AT 460 PSI - ENDED 545 PSI
WITNESSED BY JIM BOB
10-18-2014

7-05-2014

560#

CHART NO. MC MP-1000

Graphic Controls Inc

METER

CHART PUT ON

TAKEN OFF

LOCATION

REMARKS



Schematic - Current
EAST VACUUM GB-SA UNIT 2622-041

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 300250288200	County LEA	State/Province NEW MEXICO
Original Spud Date 6/18/1940	Surface Legal Location Sec. 26, T-17S, R-35E	East/West Distance (ft) 1,980.00	East/West Reference W	North/South Distance (ft) 990.00
North/South Reference N				

VERTICAL - MAIN HOLE, 10/26/2016 12:29:36 PM

