

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10251
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 500 W. Illinois St Ste 100 Midland, TX 79701		7. Lease Name or Unit Agreement Name: N G Penrose
4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line Section 13 Township 22S Range 37E NMPM County Lea		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380
		10. Pool name or Wildcat Blinebry Oil & Gas (Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc respectfully requests to TA the referenced well with the following procedure:

1. SET CIBP @ 5406'.
2. Cap w/25sx cmt thru tbq or 35' via wireline. WOC. Tag.
3. Run good MIT.

A closed loop system will be used to perform this activity.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 10.22.2016

Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432.620.6714

For State Use Only

APPROVED BY Mary S Brown TITLE Dist Supervisor DATE 11/2/2016

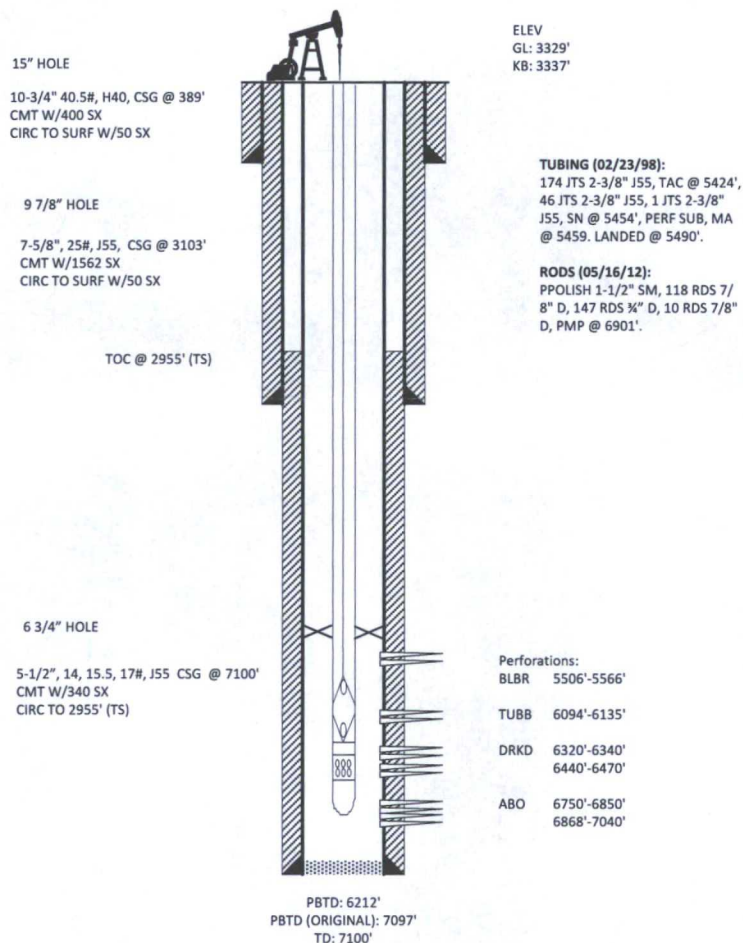
Conditions of Approval (if any):

NO PRODUCTION REPORTED IN
5 MONTHS.

Current

WELL NAME: PENROSE #2
LOCATION: 1980' FNL & 660' FEL, SEC 13- T22S R37E
FORMATION: BLBR/TUBB
SPUD DATE: 06/19/53
IP:

COUNTY/STATE: LEA, NM
LEASE: BLBR-DRKD-TUBB
CURRENT STATUS: ACTIVE
COMPL DATE: 08/15/53
API No: 30-025-10251

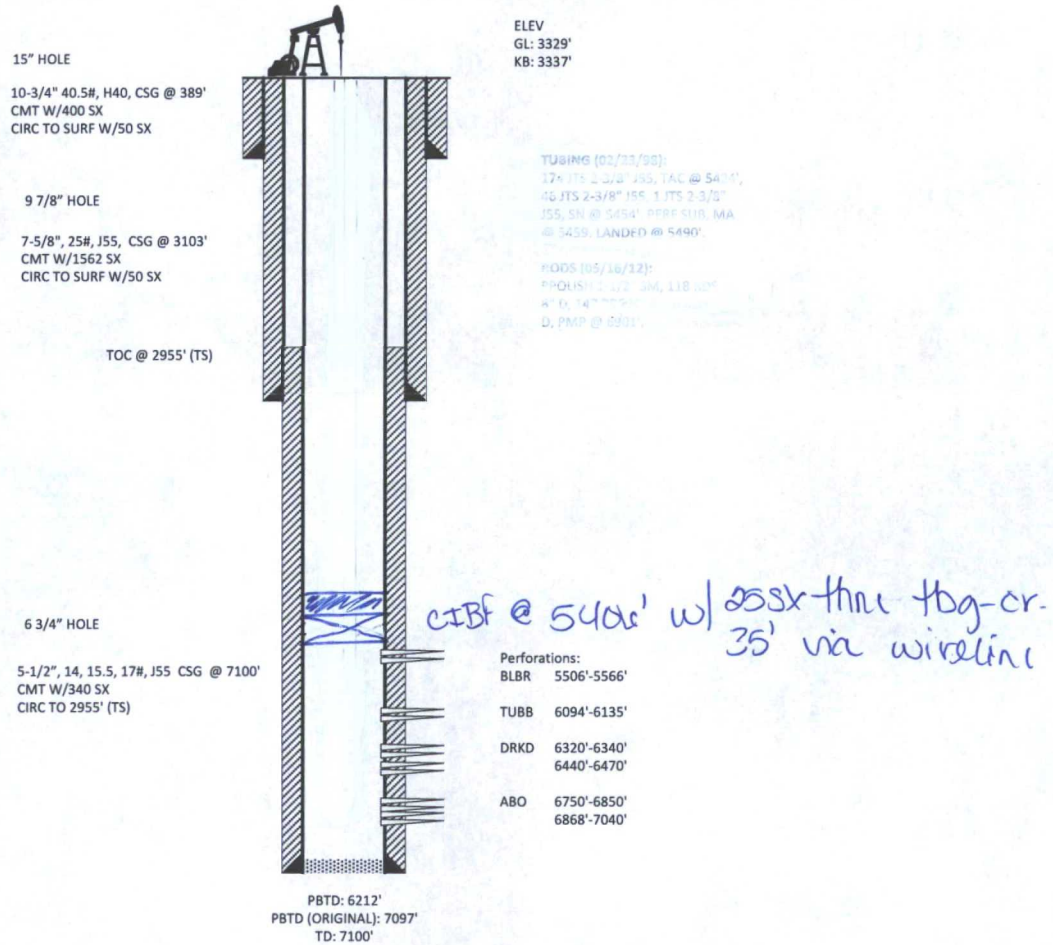


PREPARED BY: LEC DATE: 01/02/13

Proposed

WELL NAME: PENROSE #2
LOCATION: 1980' FNL & 660' FEL, SEC 13- T22S R37E
FORMATION: BLBR/TUBB
SPUD DATE: 06/19/53
IP:

COUNTY/STATE: LEA, NM
LEASE: BLBR-DRKD-TUBB
CURRENT STATUS: ACTIVE
COMPL DATE: 08/15/53
API No: 30-025-10251



PREPARED BY: LEC DATE: 01/02/13