

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. <b>30-025-35419</b>
2. Name of Operator <b>XTO Energy, Inc</b>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator <b>500 W. Illinois St Ste 100 Midland, Texas 79701</b>	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <b>I</b> : <b>2590</b> feet from the <b>South</b> line and <b>60</b> feet from the <b>East</b> line Section <b>35</b> Township <b>21S</b> Range <b>36E</b> NMPM County <b>Lea</b>	7. Lease Name or Unit Agreement Name: <b>Arrowhead Grayburg Unit</b>
	8. Well Number <b>324</b>
	9. OGRID Number <b>005380</b>
	10. Pool name or Wildcat <b>Arrowhead; Grayburg</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, inc respectfully requests to TA the referenced well with the following procedure:

1. Set CIBP @ 3621'.
2. Cap w/25sx cmt thru tbq or 35' cmt via wireline. WOC. Tag.
3. Perform good MIT test.

A closed-loop system will be used to conduct this operation

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 10/22/2016

stephanie\_rabadue@xtoenergy.com

Type or print name Stephanie Rabadue E-mail address: stephanie\_rabadue@xtoenergy.com PHONE 432.620.6714

For State Use Only

APPROVED BY Malay Brawn TITLE Dist Supervisor DATE 11/2/2016

Conditions of Approval (if any):

NO PRODUCTION REPORTED IN  
6 MONTHS.

ARROWHEAD GRAYBURG UNIT #324  
 2590' FSL & 60' FEL  
 SEC 45, T22S, R363  
 LEA CO, NM  
 API# 30-025-35419

12-1/4" HOLE

8-3/4" HOLE

9-5/8", 36# K-55, LTC, SURF CSG SET @  
 505'. CMT W/200SX, TAIL W/150 SX CL  
 "C". CIRC 107SX TO SURF.

**12/17/13 TUBING DETAIL:**

4 JTS 2-7/8", J-55 TBG YELLOW, 116 JTS 2-7/8", J-55 TBG,  
 TAC, 5 JTS 2-7/8", J-55 TBG, **2-7/8" TBG BARREL PMP**, 2-7/  
 8" SAND SCREEN. TAC @ 3869'. LANDED @ 3868'.

**01/08/14 ROD DETAIL:**

1-1/4" X 28' PR, 4' X 1" PONY ROD, 52 - 1" D-90 RODS, 30 - 7/8"  
 D-90 RODS, 42 X 7/8" D-90 RODS, 26 X 1-1/2" K-BARS, 4' X 3/4"  
 STAB ROD, 2 JTS 1-1/2" K-BARS, 1' X 3/4" RHBO TOOL, 2-1/2"  
 TBG PMP W/2-1/2" PLNGR.

3721' - 3738' (3 JHPF)

3789' - 3836' (3 JHPF)

PBTD: 3868'  
 TD @ 3888'

7", 20# K-55 8RD CSG SET @ 3887' W/  
 800SX CMT. CIRC 114SX & CAP W/50SX.