

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																		
		1. WELL API NO. 30-025-41892																		
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
		3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name SOUTHEAST MAJAMAR GB/SA UNIT																		
		6. Well Number: <div style="text-align: right;">132</div>																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																				
8. Name of Operator <div style="text-align: center;">CROSS TIMBERS ENERGY, LLC</div>		9. OGRID <div style="text-align: right;">298299</div>																		
10. Address of Operator <div style="text-align: center;">400 WEST 7th STREET, FORT WORTH, TX 76102</div>		11. Pool name or Wildcat MALJAMAR; GRAYBURG-SAM ANDRES <div style="text-align: right;">43329</div>																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	J	32	17S	33E	10	2197	S	2255	E	LEA										
BH:	J	32	17S	33E	10	2197	S	2255	E	LEA										
13. Date Spudded 08/19/2014	14. Date T.D. Reached 08/27/2014	15. Date Rig Released 08/27/2014		16. Date Completed (Ready to Produce) 08/27/14			17. Elevations (DF and RKB, RT, GR, etc.) 4029 GR													
18. Total Measured Depth of Well 4826'		19. Plug Back Measured Depth 4811		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run													
22. Producing Interval(s), of this completion - Top, Bottom, Name							MALJAMAR;GB/SA													
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
8 5/8		J55		1431		12 1/4		720SX; C		84SX										
5 1/2		J55		4826		7 7/8		615SX; C		6SX										
24. LINER RECORD						25. TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET												
						2 7/8	4712													
26. Perforation record (interval, size, and number) 4481-4546; OPEN HOLE; 17 SHOTS; SAND/WATER						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4481-4546</td> <td>1000 GAL 15% HCL, 134,800# 16/30;</td> </tr> <tr> <td></td> <td>2,320 BBLS 30/40</td> </tr> <tr><td></td><td></td></tr> <tr><td></td><td></td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4481-4546	1000 GAL 15% HCL, 134,800# 16/30;		2,320 BBLS 30/40				
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4481-4546	1000 GAL 15% HCL, 134,800# 16/30;																			
	2,320 BBLS 30/40																			
28. PRODUCTION																				
Date First Production 09/25/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING;				Well Status (Prod. or Shut-in) PROD														
Date of Test 12/5/2014	Hours Tested 24	Choke Size 1	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 12	Water - Bbl 12	Gas - Oil Ratio													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 8	Gas - MCF 12	Water - Bbl 12	Oil Gravity - API - (Corr.) 38.6														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By													
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																				
<div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature		Printed Name Robbie A Grigg		Title Regulatory Compliance			Date 01/23/2014													
E-mail Address rgrigg@mspartners.com																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology