## OIL AND GAS DIVISION

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report)					7. RRC Lease Number. (Oil completions only)	
FIELD NAME (as per	RRC Records or Wildcat)				8. Well Number	
Maljamar, Grayburg-San Andres SEMGSAU					620	
3. OPERATOR Cross Timbers Energy LLC 4. ADDRESS					RRC Identification     Number     (Gas completions only)	
Fort Worth, TX 75					10. County	
5. LOCATION (Section, Block, and Survey) Sec. 29, Township 17S, Range 33E					Lea	
		RECORD OF	INCLINATI	ION		
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)	
223	223	0.75	1.31	2.92	2.92	
729	506	0.75	1.31	6.62	9.54	
1230	501	0.75	1.31	6.56	16.10	
1772	542	0.25	0.44	2.36	18.47	
2400	628	0.00	0.00	0.00	18.47	
2457	57	0.00	0.00	0.00	18.47	
2542	85	1.75	3.05	2.60	21.06	
2634	92	1.75	3.05	2.81	23.87	
2680	46	1.75	3.05	1.40	25.28	
2910	230	2.00	3.49	8.03	33.30	
3456	546	1.25	2.18	11.91	45.21	
2061	EOF					
3961	505	1.75	3.05	15.42	60.63	
3961 4509	548	2.00	3.05	15.42	60.63 79.76	
17. Is any information 18. Accumulative total *19. Inclination measur	is needed, use the reverse s shown on the reverse side of displacement of well bore ements were made in -	2.00  ide of this form. of this form?  yes at total depth of  4509  Tubing  Casing	3.49  ✓ no  feet =	79.76 ☑ Drill Pipe	79.76	
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