

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42207
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator DCP MIDSTREAM LP		6. State Oil & Gas Lease No. NM 0149956
3. Address of Operator 370 17 <sup>TH</sup> STREET, SUITE 2500, DENVER, CO 80202		7. Lease Name or Unit Agreement Name N/A
4. Well Location Unit Letter <u>L</u> : 1900 feet from the <u>South</u> line and <u>950</u> feet from the <u>West</u> line Section <u>19</u> Township <u>19S</u> Range <u>32E</u> NMPM County <u>LEA</u>		8. Well Number D2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3548 ft. Ground Level		9. OGRID Number 025575
		10. Pool name or Wildcat DEVONIAN EXPL.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: REVISION TO 10M BOP System <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DCP Midstream LP respectfully requests a revision to the 10M BOP/BOPE system for the 8-3/4" hole from a:

10M BOP system with a 3 Choke manifold system to a:

5M BOP system with a 2 Choke manifold system.

Please see attached for schematics of the 5M BOP and Choke manifold equipment system. The MASP will be approximately 4,840 psi with a half evacuated hole at the anticipated mud weights. It was agreed that the 5M BOP and Choke system will be sufficient for the entire 8-3/4" hole.

ACCEPTED FOR RECORD  
PENDING APPROVAL BY BLM

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE CONSULTANT TO DCP MIDSTREAM LP DATE 09/28/16

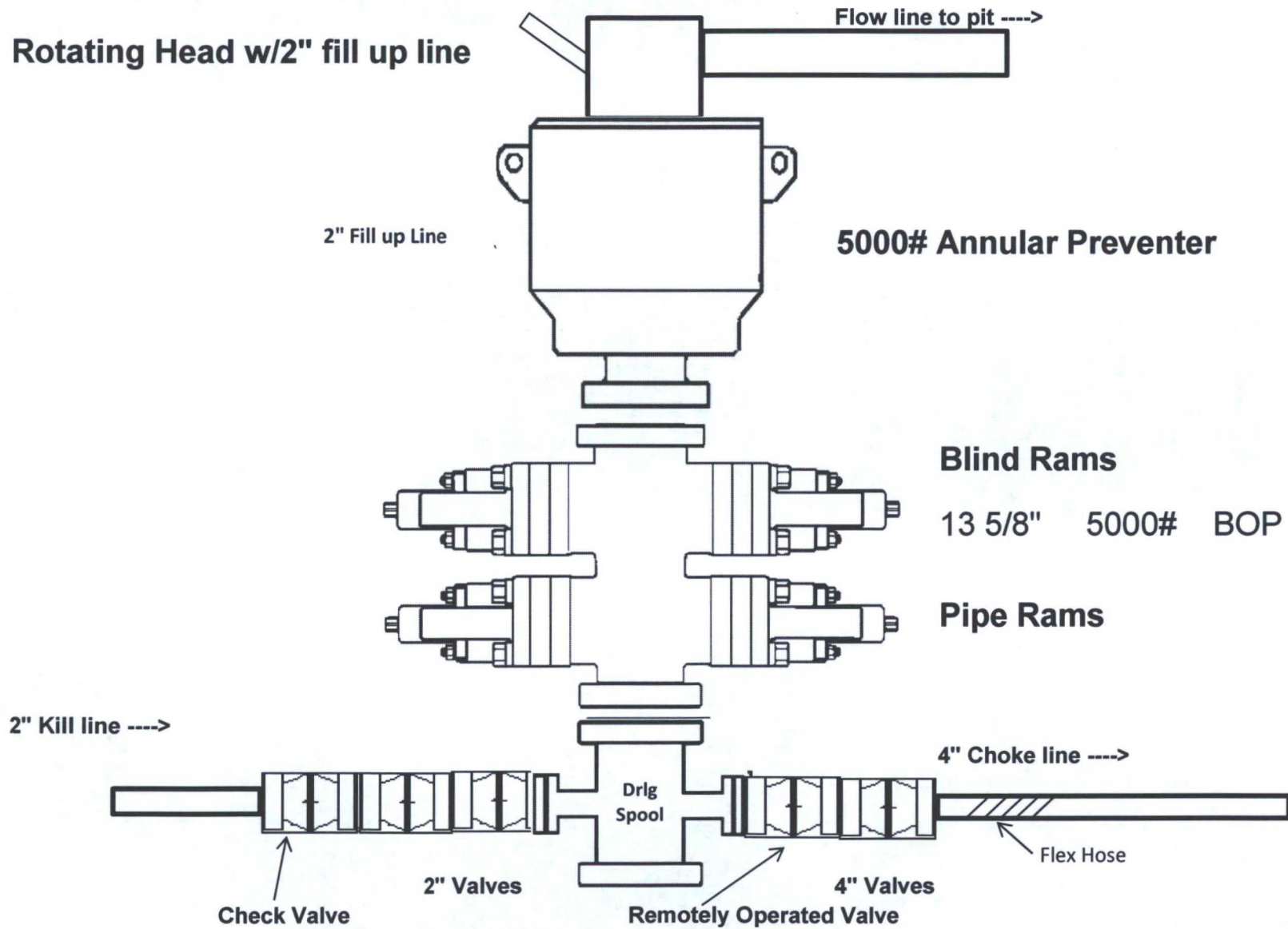
Type or print name JARED R. SMITH E-mail address: JSMITH@GEOLEX.COM PHONE: 505-842-8000

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

# 5,000 psi BOP Schematic





# 5M Choke Manifold Equipment (WITH MGS + CLOSED LOOP)

