

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3002532162
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJ		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A.		6. State Oil & Gas Lease No. B-9613
3. Address of Operator 15 SMITH ROAD MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
4. Well Location Unit Letter J _1980_ feet from the S _ line and 1850 _ feet from the W _ line Section 32 - Township 24 S Range 38 E NMPM County LEA		8. Well Number 140
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR - 3184'		9. OGRID Number 4323
		10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **MIT TEST**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**CHEVRON U.S.A. INC HAS CONDUCTED A MIT TEST ON THE ABOVE WELL.
THIS WELL FAILED A BRADENHEAD TEST ON FEBRUARY 26, 2016.
WE HAVE NOT YET RECEIVED A COMPLIANCE LETTER.
CHART ATTACHED.**

****PLEASE NOTE THIS TEST IS FOR UIC ANNUAL TESTING****

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: **Adriann Garcia** TITLE: **REGULATORY ASSISTANT** DATE: 5/23/2016

Type or print name: **Adriann Garcia** E-mail address: **Adriann.Garcia@chevron.com** PHONE: **432-687-7617**

For State Use Only

APPROVED BY: **James Brown** TITLE: **Compliance Officer** DATE: **11/18/16**
Conditions of Approval (if any):

HOBBS OCD

MAY 25 2016

RECEIVED

MB



HOBBS OCD

MAY 25 2016

RECEIVED

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

MAY 25 2016

RECEIVED

BRADENHEAD TEST REPORT

CHEVRON, U.S.A.	Operator Name	API Number 30 025 32162 ✓
DOLLARHIDE	Property Name West Dollarhide Drinkard unit	Well No. WDDU 140-140 ✓

7. Surface Location

UL - Lot J	Section 32	Township 5024 24S	Range EO38 38E	Feet from 1980	N/S Line S	Feet From 1850	E/W Line E	County LEA
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Well Status

Well Status	SHUT-IN NO	PRODUCING INJ	DATE 5-10-16
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csgng	(E)Tubing
Pressure	Ø	NA	NA	Ø	PSI
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	1200 psi wtr
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: ___ CO2	INJECTING AT THIS TIME ___ X ___ WTR, ___ GAS,
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Signature: Dalton Pinkston	OIL CONSERVATION DIVISION
Printed name: DALTON PINKSTON	Entered into RBDMS
Title: FSA	Re-test
E-mail Address: DPIN@CHEVRON.COM	
Date: 5-10-16	Phone: 432-208-1086
Witness: [Signature]	