

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20029
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE CP
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat E-K; Yates-Seven Rivers-Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter E: 1654 feet from the North line and 660 feet from the West line
Section 1 Township 18S Range 33E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4106' KB; 4091' GL; 15' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT I

REMEDIAL WORK ☐ INT TO PA Am
COMMENCE DRILLING OPNS. ☐ P&A NR
CASING/CEMENT JOB ☐ P&A R

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. Retrieve rod pump and 2-3/8" production tubing assembly from 4,106'.
- Circulate wellbore with 10# mud between plugs. Pressure test csg
- Set CIBP @ 4,090'. Tag plug. Spot 25 sx (360') Cl C @ 4,090' - 3,730'. (open perms 4,120'-4,160')
- Spot 30 sx (430') Cl C @ 3,170' - 2,740'. Tag TOC. (T.Yates @ 3,170'; B.Salt @ 2,868')
- Perf thru 4-1/2" & 8-5/8" @ 1,720'. Pump 70 sx (150') Cl C in/out @ 1,720' - 1,570'. Tag TOC. (T.Salt @ 1,720')
- Perf thru 4-1/2" & 8-5/8" casing @ 370'. Pump 235 sx Cl C in/out to surface on 8-5/8" & 4-1/2" casings.
- Cut wellhead off BGL. Set dry hole marker.

3' verify cement to surface
all strings

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 11-3-16

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Maah Whitelan TITLE Petroleum Engr. Specialist DATE 11/8/2016

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: STATE CP #2		Field: EK	
Location: 1654' FNL & 660' FWL; SEC 1-T18S-R33E		County: LEA	State: NM
Elevation: 4106' KB; 4091' GL; 15' KB to GL		Spud Date: 2/26/63	Compl Date: 8/12/63
API#: 30-025-20029	Prepared by: Ronnie Slack	Date: 11/3/16	Rev:

CURRENT WELLBORE

17-1/2" hole
13-3/8", 35.6#, @ 318'
 Cmt'd w/365 sx, circ to surface

T. ANHY--1,660'
 T.SALT--1,720'
 B.SALT--2,868'
 T.YATES--3,170'
 T.7 RIVERS--3,444'
 T.QUEEN--4,110'
 T.SAN ANDRES--5,030'
 T.GLORIETA--6,870'
 T.ABO--8,685'

ETOC @ 1,912'

ETOC @ 2,430' (per cml record)

11" Hole
8-5/8", 24# & 32#, J55, @ 3,002'
 Cmt'd w/300 sx
 .2542 cu ft/ft 11" x 8-5/8
 ETOC @ 1,912', assuming 1.32 cu/sx & 70% fill

QUEEN
 4,120' - 4,160', 4 spf (6/30/84)

135-Jts, 2-3/8", production tubing (6/5/03)

48-7/8" rods (6/5/03)
 115-3/4" rods (6/5/03)

SN @ 4,102' (6/5/03)
 EOT @ 4,106'

drilled out cement to 4,356'. (6/84)
 27 sx cmt @ 4,700' - 4,310'. (6/84)

salt gel mud

18 sx cmt @ 6,964' - 6,704' (6/84)

salt gel mud

18 sx cmt @ 8,630' - 8,370'
 CIBP @ 8,630'. (6/25/84)

ABO
 8,688' - 8,721', 2 spf (12/2/63)
 8,735' - 8,778', 2 spf (8/63)

7-7/8" Hole
4-1/2", 9.5# & 11.6#, J55, @ 8,804'
 Cmt'd w/1150 sx
 ETOC noted @ 2430' per cml record

8,806' MD

8,790' PBD

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PROPOSED PLUG & ABANDONMENT

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ETOC @ 1,912'

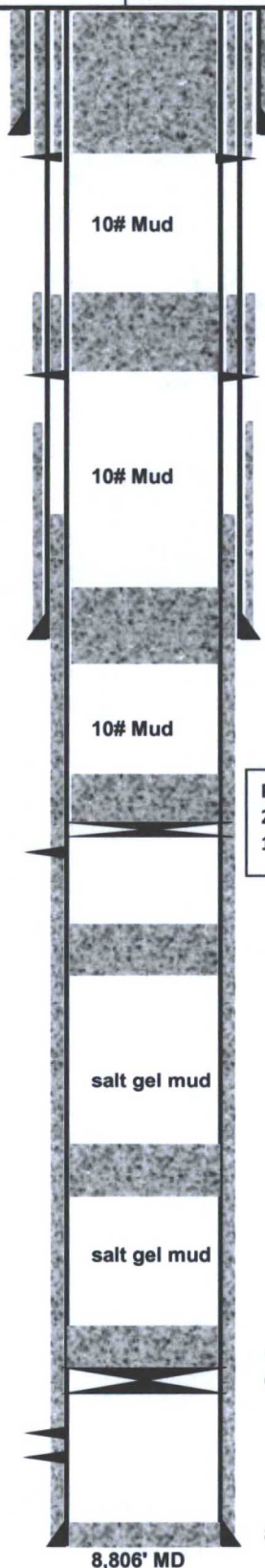
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Proposed

3. Cut wellhead off bgl. Set dry hole marker.
2. Pump 235 sx CI C in/out to surface on all casings.
1. Perf thru 4-1/2" & 8-5/8" csg @ 370'.

Proposed

3. Tag TOC.
2. Pump 70 sx (150') CI C in/out @ 1,720' - 1,570'.
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(T.Salt @ 1,720')

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