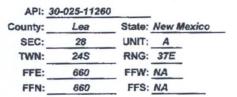
01 16 07:10p Victor Sirgo	432-694-2844 p.1
ubmit 1 Copy To Appropriate District State of New Mexico ffice <u>istrict I</u> – (575) 393-6161 625 N. French Dr., Hobbs, NM 88240	Form C-103
istrict I - (575) 393-6161 Energy Minerals and Natural Resources	Revised July 18, 2013
histrict I – (575) 393-6161 625 N. French Dr., Hobbs, NM 88240 histrict II – (575) 748-1283	WELL API NO. 30-025-11260
11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 RECEIVED 1220 South St. Francis Dr.	STATE FEE
istrict IV – (505) 476-3460 220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
7505	7.1
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Langlie Mattix Woolworth Unit
ROPOSALS.)	8. Well Number 401
. Type of Well: Oil Well A Gas Well Other	9. OGRID Number 148981
Name of Operator Midland Operating, Inc.	
. Address of Operator	10. Pool name or Wildcat
PO Box 52308, Midland, Texas 79710	Langlie Mattix
. Well Location	
Unit Letter A :660feet from theeast line and	660feet from theorthline
Section 28 Township 24S Range 37I	
11. Elevation (Show whether DR, RKB, RT, GR, e DF: 3211)	erc.j
DF: 3211'	
12. Check Appropriate Box to Indicate Nature of Notic	e. Report or Other Data
	JBSEQUENT REPORT OF:
ERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WO	ORK ALTERING CASING
	DRILLING OPNS. PANDA
ULL OR ALTER CASING UMULTIPLE COMPL CASING/CEME	ENT JOB
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DTHER: DTHER:	and give pertinent dates, including estimated dates
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, of starting any proposed work) SEE PULE 19 15 7 14 NMAC. For Multiple 4	Completions: Attach wallborg diagram of
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LEASE NAME: Langlie Mattix Woolworth Unit



Field LANGLIE MATTIX 7-RVS-QN-GRB

