

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.

30-025-11260

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Langlie Mattix Woolworth Unit

8. Well Number 401

9. OGRID Number 148981

10. Pool name or Wildcat

Langlie Mattix

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Midland Operating, Inc.

3. Address of Operator

PO Box 52308, Midland, Texas 79710

4. Well Location

Unit Letter A : 660 feet from the east line and 660 feet from the north lineSection 28 Township 24S Range 37E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

DF: 3211'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRUPU, NU BOP
2. Pull Rods, Pump and Tubing
3. Run gauge ring, to 3370' POH
4. TIH and set CIBP at 3360' POH
5. TIH with packer and set at 3310', test CIPB to 1000' psi, POH
6. Run GR-CNL-CCL from 3360' up to 2360' POH
7. Dump bail 1.6 bbls 7.5 % HCL across perfs POH
8. Perforate Upper Queen as follows: 3308'-3320', 3326'-3336', 3340', 3345', 3349' (2spf) POH
9. TIH with packer set at 3200'
10. RU Acid crew and pump 500 gals 7.5% acid, displace to bottom perf, swab back and check for cut.
11. RU Frac crew and frac with 59,000 gals gelled water (60 quality N2 foam) carrying 91,000 lbs of 20/40 sand
12. SI 4 hrs and flow back as per choke schedule
13. After well dies pull tubing and lay down packer.
14. Run tubing, pump and rods, hang well on and place on test

Submit Frac Disclosure Form.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Victor J. Sirgo TITLE President DATE 10-25-16Type or print name Victor J. Sirgo E-mail address: vjsirgo@sbcglobal.net PHONE: 432-638-5551

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 11/9/2016

Conditions of Approval (if any):

MB

LEASE NAME: **Langlie Mattix Woolworth Unit**# **401**API: **30-025-11260**

County: **Lea** State: **New Mexico**
SEC: **28** UNIT: **A**
TWN: **24S** RNG: **37E**
FFE: **660** FFW: **NA**
FFN: **660** FFS: **NA**

Field **LANGLIE MATTIX 7-RVS-QN-GRB**