Submit 1 Copy To Appropriate District Office State of New Mexico District II - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 Bill S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III - (505) 334-6178 O1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 SS 01220 South St. Francis Dr. District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM Sounday 14 2016 SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) I. Type of Well: Oil Well Gas Well Other 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Fasken Oil and Ranch Itd. 3. 3. Address of Operator 6101 Holiday Hill Rd. Midland, TX 79707	Form C-103 Revised July 18, 2013 WELL API NO. 05.298 30-025-32480^ 5. Indicate Type of Lease STATE FEE ✓ 6. State Oil & Gas Lease No. 18164 ✓ ✓ 7. Lease Name or Unit Agreement Name Denton ^ 8. Well Number ✓ 9. OGRID Number 11 10. Pool name or Wildcat ✓ Denton; Wolfcamp ✓			
4. Well Location				
Unit Letter B : 660 feet from the North line and				
Section 11 Township 15S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR,	NMPM County Lea			
3795' GL	(1.)			
12. Check Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data			
	DRILLING OPNS. P AND A			
 10/27/16—Spot 40 sxs H cmt @ 9075' to 8722'. 10/28/16—Tag @ 9105' spot 40 sxs H @ 9100' to 8747'. 10/31/16—Tag @ 9036' circ well w/ MLF spot 25 sxs H @ 9036' to 4306', spot 25 sxs H @ 7791' to 7570'. 11/01/16—Tag @ 7670' spot 25 sxs C @ 4732' to 4485' Tag @ 4550'. 11/02/16—Set pkr @ 3510' test csg good above pkr, determined flow coming from parted csg @ 3662'. 11/03/16—Set pkr @ 3515' pump into parted csg 1½ BPM @ 2300 psi w/ 8% closed, set pkr @ 3100' sqz 115 sxs down 8% csg & disp to CTOC @ 2682' w/ 1800 psi shut in press leaving bottom of plug @ 3500' 11/04/16—Flow stopped gauge 8% for 20 mins not building any pressure, set cmt retainer @ 3100' sqz 125 sxs & disp to CTOC @ 3200' w/ 2000 psi shut in pressure. 11/07/16—Sting into cmt retainer @ 3100' flow stopped pressure test below retainer (good) @ 2500 psi, circ well w/ MLF from 3100' to surface. Spot 25 sxs @ 3100' CTOC 2 2853', perf @ 2120' sqz 50 sxs CTOC @ 1920'. 11/08/16 Tag @ 1914' perf @ 450' sqz 120 sxs to surface in all casings RDMO. 				
Spud Date: Rig Release Date of the C-10 Well Plugg	tained pending restoration and completion 03, Specific for Subsequent Report of ging, which may be found on the OCD under forms.			
I hereby certify that the information above is true and complete to the best or my knowledge and beller.				
SIGNATURE CHAR CONTRACT TITLE P&A Tech D	ATE11/9/16			
Type or print name Chris Romero E-mail address: ADDISON LOO				
APPROVED BY: Mahlutitahin_ TITLE P.E.S.	DATE 11/14/2016			

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Conditions	of App	rova	l (if any):	