

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

OCT 07 2016

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43241
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 316142
7. Lease Name or Unit Agreement Name CAMERON 22 STATE
8. Well Number 1
9. OGRID Number 256512
10. Pool name or Wildcat LEAMEX; PENN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4146' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CML EXPLORATION LLC

3. Address of Operator
P.O. BOX 890
SNYDER, TX 79550

4. Well Location
Unit Letter O : 571 feet from the SOUTH line and 2037 feet from the EAST line
Section 22 Township 17S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/01/16 Moving in & started rigging up United Drilling Rig #41
06/02/16 Continued RU closed loop system. Set brine & fresh water storage tanks.
06/03/16 - 433' Finished rigging up, welded on conductor pipe, spudded well. surveyed & started drilling. Bit #1 - 13 1/2"
Spudded well @8:30 p.m. MST 06/02/16
06/04/16 - 1710' Drilled & surveyed.
06/05/16 - 1710' Ran 38 jts of 9-5/8" 40# J55 LTC casing, set @1710'. Ran 10 centralizers. Cemented w/ 560 sx of ExtandaCem-CZ, 13.5 ppg, 1.759 cu ft/sk + 200 sx of Halcem cement, 14.8 ppg, 1.326 cu ft/sk. Did not circulate to surface. Temperature survey showed TOC = 23' from surface. Plug down @6:52 PM MST 06/04/16. Topped off cement down backside w/95 sx ExtandaCem-CZ w/2% CaCl. Cement circulated to surface. WOC.

Spud Date:

06/02/2016

Rig Release Date:

07/13/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Engineer DATE 10/05/2016

Type or print name Nolan von Roeder E-mail address: vonroedern@cmlexp.com PHONE: 325-573-0750

For State Use Only

APPROVED

BY: [Signature] TITLE

DATE 10/06/16

Conditions of Approval (if any):

Petroleum Engineer

06/06/16 - 2439' WOC. Drilled. Bit #2 - 8 3/4"
06/07/16 - 3198' Drilled & surveyed.
06/08/16 - 3800' Drilled & surveyed.
06/09/16 - 4182' TOO H for BHA, changed bit & motor. Drilled & surveyed. Bit #3 - 8 3/4"
06/10/16 - 4562' Drilled & surveyed.
06/11/16 - 4781' TOO H w/mud motor, PU directional tools & test, TIH w/tools. Drilled & surveyed.
06/12/16 - 5000' Drilled & surveyed. Hole deviated to 7.7°
06/13/16 - 2800' Ran Gyro Survey. Circulate @ ± 4000' & WO cementers for plug back, pumped 335 sx "C" neat, cmt in place @02:36 MST, WOC.
06/14/16 - 2999' WOC. PU BHA #6 to kick off cmt plug, tag cement @2879'.
06/15/16 - 3018' Control drill for sidetrack to straighten hole.
06/16/16 - 3090' Drilling new 8 3/4" hole
06/17/16 - 3382' Drilled & surveyed.
06/18/16 - 3556' TOO H for pressure loss (jars cracked). LD jars. TIH, drilled & surveyed. Hole deviated to 11.0°
06/19/16 - 3556' TOO H for plugback, WO cementers, pumped 2nd plug back - 320 sx "C" neat from 3412' to 2600', WOC
06/20/16 - 2890' WOC, TIH w/BHA, tag cement @2700', drilled cement to 2764', slide from 2764' to 2890'
06/21/16 - 3303' Drilled, surveyed. TOO H w/motor & bit, TIH w/fresh motor & bit. Bit #7 - 8 3/4"
06/22/16 - 4070' Drilled & surveyed.
06/23/16 - 4739' Drilled & surveyed.
06/24/16 - 5737' Drilled & surveyed.
06/25/16 - 6470' Drilled & surveyed. TOO H to LD directional tools.
06/26/16 - 6720' PU straight hole assembly. Work BHA thru deviated hole. Drilled & surveyed. Bit #8 - 8 3/4"
06/27/16 - 7357' Drilled & surveyed.
06/28/16 - 8105' Drilled & surveyed.
06/29/16 - 9053' Drilled & surveyed.
06/30/16 - 9970' Drilled & surveyed.
07/01/16 - 10,002' Drilled. TOO H & work thru tight hole. TIH to 6964', mud up, condition mud & string up new drlg line, TIH w/RT tool to ream deviated hole, hung up, worked pipe & spot 60 bbls fresh water.
07/02/16 - 10,002' Work stuck pipe, RU WL, freepoint & back off DP @2021' one jt above RT tool that was 100% stuck, TIH w/fishing tools, attempt to catch fish.
07/03/16 - 10,002' Fishing stuck DP.
07/04/16 - 10,002' Fishing stuck DP. Got loose & work tight hole.
07/05/16 - 10,002' RU power swivel, reaming out deviated hole.
07/06/16 - 10,002' Work all tools out of hole. PU drlg assembly. Bit #9 (RR #4) - 8 3/4"
07/07/16 - 10,002' RIH & stuck @ 3056'. Worked pipe and jarred free. POOH to reduce hole size. PU Bit #10 - 7 7/8"
07/08/16 - 10,351' TIH & drilled
07/09/16 - 10,390' Drilled & surveyed. Hole deviated to 4.25°. Tripped for bit & directional motor.
07/10/16 - 10,898' Drilled & surveyed. Bit #11 - 7 7/8"
07/11/16 - 11,420' TD Drilled & surveyed.
07/12/16 - 11,420' TD Ran fluid caliper. LD DP. RU casing crew & started running 5 1/2" 17# casing.
07/13/16 - Ran 254 jts of 5 1/2" 17# P110 LTC casing, set @11,410'. DV Tool @ 7472'. Ran 35 centralizers & 40 turbolizers across pay zones. Cemented 1st stage w/ 325 sx Econocem class "H" + 0.25 lb/sx D-Air 5000 + 0.20% HR-601, Yield = 2.455 cu ft/sk, Weight = 11.9 ppg. Tail w/ 270 sx Versacem class "H" + 0.30% LAP -1 + 1 lb/sx salt + -0.25 lb/sx D-Air 5000 + 0.30% CFR-3, Yield = 1.288 cu ft/sk, Weight = 14.2 ppg. Circulated 40 sx cement on 1st stage. Cemented 2nd stage w/1700 sx Econocem class "H" + 0.25 lb/sx D-Air 5000, Yield = 2.475 cu ft/sk, Weight = 11.9 ppg. Tail w/ 200 sx Versacem class "H" + 0.30% LAP-1 + 0.25 lb/sx D-Air 5000 + 0.30% CFR-3, Yield = 1.288 cu ft/sk, Weight = 14.2 ppg. Plug down @1:30 a.m. CST 07/13/2016. Did not circulate cement to surface.

RIG RELEASED @10:00 A.M. MST 07/13/2016

Hydrocarbon Engineer