

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03137
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator PALADIN ENERGY CORP.		6. State Oil & Gas Lease No.
3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas, Texas 75229		7. Lease Name or Unit Agreement Name Reeves 26
4. Well Location Unit Letter <u>K</u> : <u>1654</u> feet from the <u>South</u> line and <u>1654</u> feet from the <u>West</u> line Section <u>26</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County		8. Well Number <u>004</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3861'		9. OGRID Number 164070
		10. Pool name or Wildcat South Vacuum Wolfcamp/Devonian SWD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Annual UIC chart ☒
Deepen Devonian open hole section ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R/U Pump. Pressure up on annulus to 340 psi. Run Chart Test for 32 minutes. Ending pressure at 320 psi. See attached chart.

Administrative Order SWD-1092-A

Spud Date: 10/31/2016

Rig Release Date: 10/31/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. DATE 11/8/2016

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132 X4

For State Use Only

APPROVED BY: Jeffrey Bowser TITLE Compliance Officer DATE 11/15/16
Conditions of Approval (if any): called office - made correction for UIC chart Test

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

NOV 07 2016

BRADENHEAD TEST REPORT

<p>Operator Name <i>Palmer</i></p>	<p>API Number <i>30-025-03137</i></p>
<p>Property Name <i>Reeves 26</i></p>	<p>Well No. <i>4</i></p>

7. Surface Location

ULS Lot <i>K</i>	Section <i>26</i>	Township <i>18S</i>	Range <i>35E</i>	Feet from <i>1654</i>	N/S Line <i>S</i>	Feet From <i>1654</i>	E/W Line <i>W</i>	County <i>Lea</i>
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Well Status

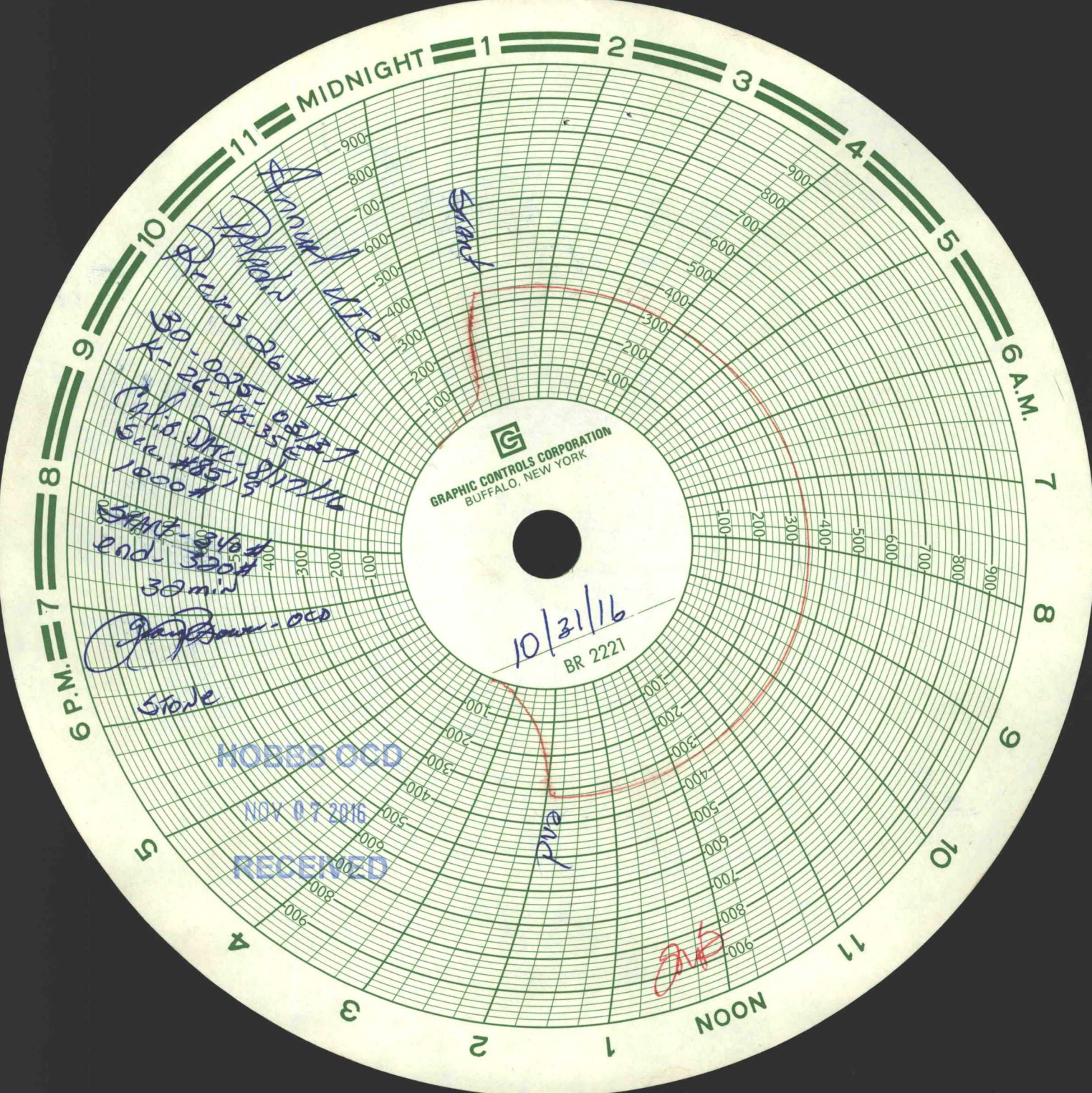
TA'D WELL <input checked="" type="checkbox"/> YES <input checked="" type="checkbox"/> NO	SHUT-IN <input checked="" type="checkbox"/> YES <input checked="" type="checkbox"/> NO	INJECTOR <input checked="" type="checkbox"/> INJ <input type="checkbox"/> SWD	PRODUCER <input type="checkbox"/> OIL <input type="checkbox"/> GAS	DATE <i>10/31/16</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>8</i>			<i>8</i>	<i>8</i>
Flow Characteristics					
Puff	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	CO2 <input type="checkbox"/>
Steady Flow	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	WTR <input type="checkbox"/>
Surges	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	GAS <input type="checkbox"/>
Down to nothing	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	Type of Fluid
Gas or Oil	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	Injected for
Water	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	Waterflood if applies

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:		OIL CONSERVATION DIVISION Entered into RBDMS Re-test <div style="font-size: 2em; color: red; margin-top: 20px;"><i>amb</i></div>	
Printed name:			
Title:			
E-mail Address:			
Date: <i>10-31-16</i>	Phone:		
Witness: <i>Kerry Zube</i>			



MIDNIGHT 1 2 3 4 5 6 A.M.

6 P.M. 7 8 9 10 11

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

10/21/16
BR 2221

Annual 11/16
R-1005 26 1/4

30-0025-05/15
Calib. DMC-817/16
516-185
1000

30 min
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Gangman - ocd

Stone

NOSSS OCO

NOV 07 2016

RECEIVED

JAB

NOON