

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
October 13, 2009OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37091
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State BTC
8. Well Number 6 SWD
9. OGRID Number 164070
10. Pool name or Wildcat Bagley; Siluro Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD2. Name of Operator
PALADIN ENERGY CORP.3. Address of Operator
10290 Monroe Drive, Suite 301, Dallas, Texas 75229

4. Well Location
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 35 Township 11S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4241' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Pressure Test and Chart for SWD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R/U Pump. Pressure up on annulus to 380 psi. Run Chart Test for 32 minutes. Ending pressure at 380 psi. See attached chart.

Administrative Order SWD-1253 (December 6, 2010)

Spud Date: 10/31/2016

Rig Release Date: 10/31/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. DATE 11/8/2016

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132 X4

For State Use Only

APPROVED BY: David Plaisance TITLE Compliance Officer DATE 11/15/16
Conditions of Approval (if any):

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

HOBBS OCD
NOV 07 2016
RECEIVED

BRADENHEAD TEST REPORT

Operator Name <i>Paladin</i>	API Number <i>30-025-37091</i>
Property Name <i>ST. BT C</i>	Well No. <i>6</i>

7. Surface Location

UL - Lot <i>F</i>	Section <i>35</i>	Township <i>11S</i>	Range <i>33E</i>	Feet from <i>1980</i>	N/S Line <i>N</i>	Feet from <i>1980</i>	E/W Line <i>W</i>	County <i>Lea</i>
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Well Status

TA'D WELL <i>YES</i>	NO <i>NO</i>	YES	SHUT-IN <i>NO</i>	INJ	INJECTOR <i>SWD</i>	OIL	PRODUCER	GAS	DATE <i>10/31/16</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>φ</i>	<i>φ</i>	<i>—</i>	<i>φ</i>	<i>φ</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 <i>—</i>
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR <i>X</i>
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS <i>—</i>
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of Fluid
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Injected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterflood if
					applies.

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: <i>10/31/16</i>	
Phone:	
Witness: <i>Kerry Fort</i>	

MIDNIGHT

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

10-31-16

BR 2221

NOON

6 A.M.

6 P.M.

52016
001132
SERIES

Key Takt

32 min

380H

END

START

1000H

500H

35-11-5

30-025-5709

STATE BT

PALADIN

Annual M/C

START 380H

END 380H

RECEIVED
NOV 07 1964

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