Submit 1 Copy To Appropriate District	State of New	w Mexico		Form C
Diffice District I – (575) 393-6161 625 N. French Dr., Hobbs, NM 88240 OCD Energy, Minerals and Natural Resources		Revised July 18, 2		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-0	25-42945
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	OIL CONSERVAT 1220 South St.		5. Indicate Type of	f Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		6. State Oil & Gas	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM EV			0. State Off & Gas	Lease No.
87505 SUNDRY NOTICE	ES AND REPORTS ON W	ELLS	7. Lease Name or	Unit Agreement Na
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)				ast State
	as Well 🗌 Other		8. Well Number	4H 🗸
2. Name of Operator COG Operating LLC	J		9. OGRID Number	2 m 7 s
3. Address of Operator			10. Pool name or V	Wildcat
2208 W. Main Street, Artesia, NM	1 88210		Red Hills; Uppe	er Bone Spring, Sha
4. Well Location Unit Letter O :	210 feet from the	South line and	1650 feet from	the East lin
	Township 26S	Range 33E	NMPM	Lea Count
	11. Elevation (Show whethe	0		
		3263' GR		
	PLUG AND ABANDON	COMMENCE DF		ALTERING CASING P AND A
TEMPORARILY ABANDON       I         PULL OR ALTER CASING       I         DOWNHOLE COMMINGLE       I         CLOSED-LOOP SYSTEM       I         OTHER:       I	CHANGE PLANS	COMMENCE DR CASING/CEMEN	RILLING OPNS.	P AND A
TEMPORARILY ABANDON     I       PULL OR ALTER CASING     I       DOWNHOLE COMMINGLE     I       CLOSED-LOOP SYSTEM     I	CHANGE PLANS	COMMENCE DR CASING/CEMEN OTHER: te all pertinent details, an	RILLING OPNS. T JOB Completion Operation nd give pertinent dates	P AND A
TEMPORARILY ABANDON       0         PULL OR ALTER CASING       0         DOWNHOLE COMMINGLE       0         CLOSED-LOOP SYSTEM       0         OTHER:       13. Describe proposed or complete         of starting any proposed work       proposed completion or recom         6/24/16       Load & test 5 ½" to 1500#.       G	CHANGE PLANS	COMMENCE DR CASING/CEMEN OTHER: te all pertinent details, an NMAC. For Multiple Co	RILLING OPNS. T JOB Completion Operation nd give pertinent dates	P AND A
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