<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Date:

09/22/2016

Phone:

432-687-7375

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

811 S. First St.	Artesia, NM 8	88210	_	mergj,	willieruis &	ruturur rec	H	OBBS (	CD			
811 S. First St., Artesia, NM 88210 District III Oil Conserva						ion Divisio		Submi	t one co	opy to app	propriate District Offic	
1000 Die Drozes Dd. Artes NIM 97410						St. Francis Dr. SEP 2 6 2016 AMENDED REPORT						
1220 S. St. France	cis Dr., Santa	Fe, NM 87	505		Santa Fe, N	M 87505					AVIENDED REI OK	
	I.	REQUI	EST FO	R ALI	LOWABLE	AND AU	ГНО	RIZATION	TO	ΓRANS	PORT	
Operator n CHEVRON 15 SMITH F		<sup>2</sup> OGRID Number 4323										
MIDLAND,	705				<sup>3</sup> Reason for Filing Code/ Ef NEW WELL EFFECTIVE							
<sup>4</sup> API Number						<sup>6</sup> Pool Code						
30 – 25-42	'		025,G06 S26331	319P; BONE SPRING		3		97955				
<sup>7</sup> Property C 315	8 Pro	perty Nan	EA 19 FEDERA	PAL P6			9 W	<sup>9</sup> Well Number 005H				
	rface Loca	ation		30 1	EA 19 FEDERA	AL PO	led at				005H	
Ul or lot no.		ownship	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County	
В	B 19 268				227	NORTH		1747	Е	EAST LEA		
<sup>11</sup> Bo	ttom Hole	Location	on									
UL or lot no.	or lot no. Section Toy 269		Range 33E	Lot Idn	Feet from the 404	North/Sout SOUT		Feet from the 2249			County LEA	
<sup>12</sup> Lse Code FEDERAL	0 1 77 011				<sup>15</sup> C-129 Per	rmit Number 16 C		C-129 Effective	Effective Date		<sup>17</sup> C-129 Expiration Date	
III. Oil a	and Gas T	ranspor										
18 Transpor OGRID	ı	19 Transporter Name and Address								<sup>20</sup> O/G/W		
									1 1	OIL		
	•	WESTERN PIPELINE							GAS			
			ANADARKO								GAS	
							1				7(50)	
					3							
IV. Well	Completi	ion Data	1					* 1				
<sup>21</sup> Spud Da	_		y Date 23 TD 13,928			24 <b>PBTD</b> 13,865		<sup>25</sup> Perforations 9425 – 13,702			<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubing		ng Size	<sup>29</sup> Depth Se		et	7	<sup>30</sup> Sacks Cement		
17 1/2"			13 3/8"			838			1006 SX			
12 1/4"			9 5/8"			4745			1525 SX			
8 3/4"				5 1/2"		13,915			1614 SX			
		2 7/8" TBG			8680'							
V. Well	Test Data				136		-			u u		
<sup>31</sup> Date New 06/27/2010	The same of the sa				Test Date 7/18/2016	<sup>34</sup> Test Length 24 HRS		h 35 Tb	35 Tbg. Pressure 908		<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Si 34/64	ze	<sup>38</sup> Oil 798		<sup>39</sup> Water 410		<sup>40</sup> Gas 1998					41 Test Method FLOWING	
<sup>42</sup> I hereby cert	ify that the	ulecofth	Oil Conc	ervation I	Division have			OIL CONSERV	ATION	Divisio	N	
been complied								OIL CONSERV	Alloi	VDIVISIO		
complete to the Signature:	best of my	knowledg	and belie	of for	)	Approved by:			_	-		
Printed name: DENISE PINK		Title:										
Title:		Approval Date: Petroleum Engineer										
REGULATOR	Y SPECIAL	IST					10	1/01/	16			
E-mail Address					II.			/				

Pending BLM approvals will subsequently be reviewed

and scanned