

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39094
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number 435
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X WATER INJECTION

2. Name of Operator
CHEVRON U.S.A. INC. monty.mccarver@cjes.com

3. Address of Operator
6301 DEAUVILLE BLVD. RM N3002, MIDLAND, TX. 79706

4. Well Location DATUM Y- LAT 32.45524 X-LONG -103.19210
Unit Letter D : 660 feet from the NORTH line and 340 feet from the WEST line
Section 29 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,493' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ INT TO PA
TEMPORARILY ABANDON ☐ P&A NR 3m. X
PULL OR ALTER CASING ☐ P&A R
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A X
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/05/16 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST.
11/06/16 RIH SET CIBP @ 6,650', CIR W/ SALT GEL. MIX & SPOT 25 SX CL "C" CEMENT FROM 6,650'-6,450'.
11/07/16 RIH TAG @ 6,650', NO CEMENT, MIX & SPOT 25 SX CL "C", WOC & TAG @ 6,650' NO CEMENT. CALLED MARK WHITAKER W/ NMOC OK SET 40 SX CL "C" CMT. FROM 6,650'-6,146'.
11/08/16 RIH TAG @ 6,530', TEST 500#, DID NOT TEST, MARK WHITAKER REQUEST ANOTHER CIBP, RIH & SET CIBP @ 6,470', RIH MIX & SPOT 25 SX CL "C" CMT FROM 6,470'-6,224', MIX & SPOT 25 SX CL "C" CMT FROM 5,540'-5,294', MIX & SPOT 65 SX CL "C" CMT FROM 4,007'-3,365'.
11/09/16 RIH & TAG @ 3,343', PERF @ 2,500' HELD 1,500# NO SQZ. M. WHITAKER OK DROP DOWN 50', MIX & SPOT 25 SX CL "C" CMT FROM 2,566'-2,320', WOC & TAG 2,321', PERF @ 1,287', HELD 1,500# NO SQZ, MIX & SPOT 25 SX CL "C" CMT FROM 1,345'-1,099'.
11/10/16 RIH TAG @ 1,116', PERF @ 400', EST CIR UP 8 5/8", MIX & CIR 130 SX CL "C" CEMENT FROM 400' BACK TO SURFACE. ON BOTH STRINGS, CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. AS PER NMAC RULE 19.15.7.14 CLEAN UP LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USE
CA BOND; 0329

Spud Date:

Rig Release Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. 11/11/16 DATE 11/11/16

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only
APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 11/16/2016

Conditions of Approval (if any):