	State of New Mexico		
Office <u>District I</u> – (575) 393-6161 E	nergy, Minerals and Natural F		ugust 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	DIL CONSERVATION DIV	VISION 30-025-08321	
District III (505) 224 (170	1000 C 4 C F .	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Sonto Fo NIM 97505	STATE X FEE	<u> </u>
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	2016 Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
87505	-15		
	ND REPORTS ON WELLS	7. Lease Name or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO			
DIFFERENT RESERVOIR. USE "APPLICATION	FOR PERMIT" (FORM C-101) FOR SU	CH STATE C AC 1	/
PROPOSALS.)	II Othor	8. Well Number	184
1. Type of Well: Oil Well X Gas We	ell Other	006	-
2. Name of Operator	1	9. OGRID Number	
SAMSON RESOURCES COMPANY	/	20165	/
3. Address of Operator		10. Pool name or Wildcat	
TWO WEST SECOND STREET, TULSA	, OK 74103	BAGLEY (PENN)	
4. Well Location			1,0000
	feet from the NORTH line and	2051 feet from the WEST line	
			0
Section 02		ange 33E NMPM LEA	County
11. E	levation (Show whether DR, RKI	3, RT, GR, etc.)	
	4,238' - GR		
12. Check Approp	riate Box to Indicate Natur	e of Notice, Report or Other Data	
NOTICE OF INTE		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK []		MEDIAL WORK	CASING
TEMPORARILY ABANDON (P	%ANR PMX CO	MMENCE DRILLING OPNS. ☐ P AND A	X
DILLI OD ALTED OAGING	%AR	SING/CEMENT JOB	
DOWNHOLE COMMINGLE			
OTHER:		HER: WELL PLUGGED AND ABANDONED 11/	
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