

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283
811 S. First St., Artesia, NM 88210

District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00386
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 9683
7. Lease Name or Unit Agreement Name Anderson Ranch Unit
8. Well Number 4
9. OGRID Number 155471
10. Pool name or Wildcat Anderson Ranch Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4315

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Grand Banks Energy Company

3. Address of Operator
10 Desta Drive, Suite 300E, Midland, TX 79705

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 11 Township 16S Range 32E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We originally proposed to TA this well (09/15/2016) but have since determined that it will be more prudent to repair the hole in the tbq and bring the well back on to production. We propose to RTP per attached:

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 10-4-16

Type or print name Denise Jones E-mail address: djones@cambridgemanagement.com PHONE: 432-620-9181

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 11/17/2016

Conditions of Approval (if any):



P.O. Box 272
Midland, Texas 79702
Off: 432-620-9181
Fax: 432-570-0102

ARU #4
10/05/2016
MIT REMEDIATION

HOBBS OCD
OCT 07 2016
RECEIVED

Lea County, New Mexico

WELL DATA
AFE: XXXXXXXXX

TOTAL DEPTH: 13700' **PBTD:** 9864' **KB:** 4324.4' **GL:** 4290'
CASING: 13 3/8" 48# @ 559'; Cem surf 500sx
 9 5/8" 40# J55@4200' Cem 3775Sx TOC 1400';
 7" 23-29# N80 @9913' Cem w/250 sx TOC 7990

ARU #4 is presently completed 9340'-9350 and 9465-9495'. CIBP is set at 9608 covering Wolfcamp perfs 9675-9828. Positive casing test of 500 psi to 9010' will allow the well to be returned to production.

Grand Banks Energy
John Kimberly 432-682-1044 432-230-2514

Cambrian Management
Andy Rickard 432-620-9181 432-553-2828

ARU #19 Directions: Lovington, West on 82 22.8 mi, Rt on Mendel RD 3.5 mi, ARU is on the right.

Prior to rigging up install and test rig anchors
Inspect location for any areas requiring additional dirt work
Hold daily pre job safety meetings

- 1) MIRU WSU
- 2) Bleed down any trapped pressure in well
- 3) POOH w rods and pump
- 4) Remove any wellhead equipment
- 5) NU BOPs
- 6) POOH with tubing. (Evaluate tubing for use as workstring)
- 7) PU PKR and TIH to 5000' test backside. Test to 5500', test to 9010'. If fail test OOH to locate leak
- 8) POOH LD packer
- 9) PU BP, perf sub, MA, perf sub, 2 3/8 SN, 2 3/8x2 7/8 swage, 10 jts 2 7/8 tbg, TAC, 2 7/8 tbg to SN depth 9550 +/- (nearest jt)
- 10) PU 2 x 1 1/4 x 23 pump w/21' gas anchor, (24) 1" rods, (125) 3/4" rods, (143) 7/8" rods, (89) 1" rods
- 11) Space out, Hang on, Pump test against valve, TWTP
- 12) RD WSU MO

Wellbore Schematic **ARU #4**

Current Configuration
July 2008

