

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
NOV 07 2016

WELL API NO. 30-025-43394
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name El Nino 13 B3DM State Com
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Ojo Chiso; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270, Hobbs, NM 88241

4. Well Location

Unit Letter D : 185 feet from the North line and 450 feet from the West line
Section 13 Township 22S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3499' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/28/16...TD 12 1/4" hole @ 5335'. Ran 5235' of 9 5/8" 36# J55 LT&C & 40# N80 & J55 LT&C csg. Cemented 1st stage with 350 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.9 #/g w/ 2.47 yd. Tail w/200 sks Class C neat. Mixed @ 14.8#/g w/1.32 yd. Plug down @ 3:00 A.M. 10/29/16. Set external csg pkr w/2480#. Drop bomb & open DV tool w/620#. Circ 45 sks of cmt off of DV tool to the pit. Cmt 2nd stage w/600 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.9#/g w/2.47 yd. Tail w/100 sks Class C neat. Mixed @ 14.8#/g w/1.32 yd. Plug down @ 7:00 A.M 10/29/16. Circ 10 sks of cement to pit. Tested BOPE to 5000# & Annular to 2500#. At 2:15 A.M. 10/30/16, tested csg to 1500# for 30 min, held OK. WOC. FIT test to 9.7 PPG EMW. Drilled out with 8 3/4" bit.

Spud Date: 10/22/2016

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 11/02/16

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 11/17/2016
Conditions of Approval (if any):