

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date/ NW / 11/2/16
⁴ API Number 30-025-42590	⁵ Pool Name Paduca, North; Delaware	⁶ Pool Code 49490
⁷ Property Code 300635	⁸ Property Name Cotton Draw Unit	⁹ Well Number 251H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	7	25S	32E		250	North	1600	West	Lea

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	25S	32E		229	South	1927	West	Lea

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F	11/2/16			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
12/9/15	11/2/16	12,969' / 8211	12,883'	8489' - 12,870'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	809	1065 sxs CIC		
12-1/4"	9-5/8"	4400	1345 sxs		
8-3/4"	5.5"	12969	1657 sxs CIC		
	Tubing: 2-7/8"	7804			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
11/2/16	11/2/16	11/2/16	24 hrs	415 psi	219 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		
	589 bbl	3240 bbl	782 mcf		
			⁴¹ Test Method		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Linda Good*

Printed name: Linda Good

Title: Regulatory Specialist

E-mail Address: Linda.Good@dmv.com

Date: 11/7/2016 Phone: 405-552-6558

OIL CONSERVATION DIVISION

Approved by:

Mary Brown
Dist Supervisor

Approval Date:

11-16-16

Pending BLM approvals will subsequently be reviewed and scanned

HOBBS OCD
NOV 09 2016
RECEIVED

HOBBS OCD

NOV 09 2016

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**CONFIDENTIAL****SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. BHL: NMLC061873

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Cotton Draw Unit 251H

9. API Well No.

30-025-42590

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

250' FNL & 1600' FWL Unit C, Sec 7, T25S, R32E

229' FSL & 1927' FWL Unit N, Sec 7, T25S, R32E

PP: 265' FNL & 1600' FWL

10. Field and Pool or Exploratory Area

Paduca, North; Delaware

11. Country or Parish, State

Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☒ Subsequent Report☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Completion Report☐ Final Abandonment Notice☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/25/16-10/15/16: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 3667'. TIH w/pump through frac plug and guns. Perf Delaware @ 8489'-12,870', 540 holes total. Frac'd 8489'-12,870' in 20 stages. Frac totals 1796 gal acid; 4,517,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD @ 12,883'. CHC, FWB, ND BOP. RIH w/221 jts 2-7/8" L-80 tbg, set @ 7804'. TOP.

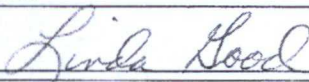
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Linda Good

Title Regulatory Specialist

Signature



Date 11/9/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

any of the United States any false,

(Instructions on page 2)