

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM27506
2. Name of Operator CHEVRON U.S.A. INC.		6. If Indian, Allottee or Tribe Name
Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7375	8. Well Name and No. SD EA 18 FEDERAL P6 006H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26S R33E Mer NMP 247FNL 1763FEL		9. API Well No. 30-025-42796
		10. Field and Pool, or Exploratory BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/29/2016: SPUD WELL.
DRILL SURFACE HOLE 112-149, 184, 220, 562, 857'.

01/30/2016: RUN 13 3/8", 54.5#, J-55, STC CSG SET @ 847'. FC @ 804'. TAG BTM @ 857'. (INFORMED PAUL FLOWERS, BLM, @ 15:00 HRS OF INTENT TO RUN SURF CSG. PRESS LINES TO 3500 PSI. PMP 40 BBLs SPACER @ 8.3PPG. MIX & PUMP 1006 SX CMT @ 14.8PPG. BUMP PLUG W/535 PSI OVER FINAL CIRC PRESS (845 PSI). FULL RETURNS THROUGHOUT JOB. FINAL CIRC PRESS PRIOR TO BUMPING PLUG 310 PSI @ 2.1 BPM. 120 BBLs CMT TO SURF.

03/19/2016: TEST BOPE TO 250 PSI LOW/5000 PSI HIGH.

03/20/2016: DRILL 10'NEW FORMATION TO 867, 1335, 2020, 2288, 2705, 3251, 3862, 4717.

Report lacks size of drill bit used for each hole depth and cementing reports should show yield/sx.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #351802 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/20/2016 ()	
Name (Printed/Typed) DENISE PINKERTON	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 09/20/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Additional data for EC transaction #351802 that would not fit on the form

32. Additional remarks, continued

03/22/2016: RUN 9 5/8", 40#, HCK-55, INTERMEDIATE CSG SET @ 4712'.
PRESS TEST LINES TO 500 PSI LOW & 5000 PSI HIGH. PMP 40 BBLs DYED FW SPACER.
MIX & PUMP 1066 SX LEAD @ 11.9PPG. MIX & PUMP 461 SX TAIL @ 14.8PPG. BUMP PLUG W/500 PSI OVER
FINAL CIRC PRESS @ 1800PSI. HELD FOR 5 MINS. FULL RETURNS THROUGHOUT JOB. FINAL CIRC PRESS PRIOR
TO BUMPING PLUG 1300PSI @ 3.0BPM. 323 SX CMT RETURNED TO SURF. CMT IN PLACE @ 18:15 HRS. WOC.

03/23/2016: TAG CMT @ 4619. PRESS TEST CSG TO 2800 PSI FOR 30 MINS. GOOD. DRILL 10' NEW FORMATION
TO 4727, 5648, 6979, 7510, 8660, 8710, 9024, 9335, 9442, 9468, 9575, 10,175, 10,745, 12,120,
12,564, 13,355, 13,760, 14,185 (TD ON 03/28/2016).

03/28/2016: RAN 5 1/2", 20#, ~~HCP-TXP-BTC~~ **HCP-110BTC** PRODUCTION CSG & SET @ 14,176'.
LC @ 14,086. RSI TOOL @ 14017. PRESS TEST 500 PSI LOW, 5000 PSI HIGH.
CMT W/621 SX 50:50 POZ/H, 870 SX TXI LEAD, & 123 SX CL H TAIL. TOC @ 4315'.
FINAL CIRC PRESS: 1700 PSI @ 3.8 BBL MIN. LOST RETURNS @ 270 BBL INTO DISPLACEMENT. CMT IN PLACE @
17:00 HRS. TEST TO 5000 FOR 15 MINS. GOOD.

03/29/2016: RELEASE RIG @ 22:00 HRS.