

HOBBS OCD
OCT 24 2016
RECEIVED

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-104
 Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NEW WELL EFFECTIVE 06/2016
⁴ API Number 30 - 25-42796	⁵ Pool Name WC-025.G06 S263319P: BONE SPRING	⁶ Pool Code 97955
⁷ Property Code 315269	⁸ Property Name SD EA 18 FEDERAL P6	⁹ Well Number 006H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	19	26S	33E		247	NORTH	1763	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26S	33E		377	NORTH	1683	EAST	LEA

¹² Lse Code FEDERAL	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 06/28/2016	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
		OIL
	WESTERN PIPELINE	
		GAS
	ANADARKO	

IV. Well Completion Data

²¹ Spud Date 01/29/2016	²² Ready Date 05/17/2016	²³ TD 14,185	²⁴ PBDT 14,086	²⁵ Perforations 9395 - 13,989	²⁶ DHC, MC
²⁷ Hole Size 17 1/2"	²⁸ Casing & Tubing Size 13 3/8"	²⁹ Depth Set 847	³⁰ Sacks Cement 1006 SX		
12 1/4"	9 5/8"	4712	1527 SX		
8 3/4"	5 1/2"	14,176	1614 SX		
	2 7/8" TBG	8712'			

V. Well Test Data

³¹ Date New Oil 06/28/2016	³² Gas Delivery Date 06/28/2016	³³ Test Date 07/17/2016	³⁴ Test Length 24 HRS	³⁵ Thg. Pressure 993	³⁶ Csg. Pressure
³⁷ Choke Size 32/64	³⁸ Oil 881	³⁹ Water 378	⁴⁰ Gas 2000	⁴¹ Test Method FLOWING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Denise Pinkerton*

Printed name:
DENISE PINKERTON

Title:
REGULATORY SPECIALIST

E-mail Address:
Leakcjd@chevron.com

Date:
09/20/2016

Phone:
432-687-7375

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Mailey S Brown
Dist Supervisor
 11-16-16

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No
NMNM27506

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff' Resvr Other		7. Unit or CA Agreement Name and No	
2. Name of Operator CHEVRON U.S.A. INC.		8. Lease Name and Well No SD EA 18 FEDERAL P6 006H	
Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com			
3. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		9. API Well No 30-025-42796	
3a. Phone No (include area code) Ph: 432-687-7375			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 19 T26S R33E Mer NMP At surface 247FNL 1763FEL Sec 18 T26S R33E Mer NMP At top prod interval reported below 377FNL 1683FEL Sec 18 T26S R33E Mer NMP At total depth 377FNL 1638FEL		10. Field and Pool, or Exploratory BONE SPRING	
		11. Sec, T, R, M, or Block and Survey or Area Sec 19 T26S R33E Mer NMP	
		12. County or Parish LEA	
		13. State NM	
14. Date Spudded 01/29/2016		15. Date T.D. Reached 03/29/2016	
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 05/17/2016	
17. Elevations (DF, KB, RT, GL)* 3204 GL			
18. Total Depth: MD TVD 14185 9154		19. Plug Back T.D. MD TVD 14086	
20. Depth Bridge Plug Set MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
8.750	5.500 HCP-110	20.0		14,176		1614		4315	
12.250	9.625 HCK-55	40.0		4712		1527		0	
17.500	13.375 J-55	54.5		6471-141		1006		0	
				EE, 547					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8712	8690						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9395	13989	9395 TO 13989			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9395 TO 13989	FRAC WTOTAL SAND (100 MESH & 40/70) = 6,362.885 LBS (DETAILED PERF & FRAC REPORT ATTACHED)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
06/28/2016	07/17/2016	24	→	881.0	2000.0	378.0			FLOWERS
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
32/64	SI		→				2270	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API
			→				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio
	SI		→				

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #351812 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
RUSTLER	710	2939	ANHYDRITE, HALITE	RUSTLER	710
CASTILE	2940	4739	ANHYDRITE	CASTILE	2940
LAMAR	4740	4759	LIMESTONE	LAMAR	4740
BELL CANYON	4760	5849	SANDSTONE	BELL CANYON	4760
CHERRY CANYON	5850	7519	SANDSTONE	CHERRY CANYON	5850
BRUSHY CANYON	7520	8974	SANDSTONE	BRUSHY CANYON	7520
BONE SPRING LIME	8975	9034	LIMESTONE	BONE SPRING LIME	8975
UPPER AVALON	9035	14185	SHALE	UPPER AVALON	9035

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #351812 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC., sent to the Hobbs

Name (please print) DENISE PINKERTON

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 09/20/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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